Form 9-331 (May 1963)	UN EPARTME	IITED STATES NT OF THE INTE	SUBMIT IN TRIPLICATION OF STREET STREET	ATE FORM approv Budget Bure	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
	GEOLOGICAL SURVEY			SF-07708	SF-077084	
CUNIOD	6. IF INDIAN, ALLOTTE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDR (Do not use this form Use						
1. OIL GAS ST				7. UNIT AGREEMENT N.	AMB	
WELL GAS X						
2. NAME OF OPERATOR	8. FARM OR LEASE NA	8. FARM OR LEASE NAME				
Aztec Oi		Lackey Hubbell				
3. ADDRESS OF OPERATOR				9. WELL NO.		
P. 0. Dr	P. O. Drawer 570, Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					
See also space 17 below.)		10. FIELD AND POOL, OR WILDCAT				
At surface				Fulcher Kut:	BLE. AND	
		a aa a0 a a		00.00	3.0**	
990 FNL	Sec. 29-28N					
2-1		5. ELEVATIONS (Show wheth				
		6017	GR	San Juan	New Mexico	
16.	Check Appro	priate Box To Indicat	te Nature of Notice, Report,	or Other Data	7	
NOTIC	E OF INTENTIO	TO:	, st	BENQUENT REPORT OF		
[ें चि	
TEST WATER SHUT-OFF FRACTURE TREAT	_	L OR ALTER CASING	WATER SHUT-OFF	REPAIRING	-	
SHOOT OR ACIDIZE		TIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING (, <u> </u>	
REPAIR WELL		NGE PLANS	(Other)	ABANDONMI		
(Other)			(Note: Report r	esults of multiple completion	on Well	
17. DESCRIBE PROPOSED OR COMproposed work. If well nent to this work.) *	PLETED OPERAT	ions (Clearly state all percy drilled, give subsurface	tinent details, and give pertinent locations and measured and true	ecompletion Report and Log for dates, including estimated da vertical depths for all market		
4/25/67 Rigged up workover rig. Pulled 95½ joints 1" Cleaned out to 2112. Ran Induction-ES log to Ran 62 joints 3½" 6.9# casing set at 2105 GL. with 180 sx class "C" 50-50 Posmix 8% gel, 2% followed with 160 sx class "C" 6% gel 1% falc				to 2100. L. Cemented 2% CaCl2		
4/28/67	4/28/67 Ran correlation log & perforated 2 SPF 2004-14 Fraced with 10,000# 20/40 & 10,000# 10/20 sand, BDP-2400, TP 1 min-1500, ATP-1800, AIR-22.5, ISI 10 min-0.				in de la faction	
4/29/67	Ran 97	joints l" tubing	g set at 1937. Blows	ing to clean.	dada da	
5/2/67	Put well	L back on produc	RECEIVED MAY 5 1967	RECE	IVED	
			OIL CON. CON		GICAL SURVEY	
81GNED SIGNED	coregoing is the		District Superinter	ndent DATE 5/3	167	
(This space for Federal	or State office					
APPROVED BY		TITLE		DATE		
CONDITIONS OF APPR	OVAL, IF ANY					

*See Instructions on Reverse Side

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