STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Tenneco Oil Company E-C-D LIDME

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Operator

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Other (Please explain)

80155

New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate					Well Name DIST. 3			
change of ownership give name nd address of previous owner	El Paso	Natu	ral Gas	, P.O.	Box 4990, Far	mington, N	IM 87499	
. DESCRIPTION OF WELL AT								
ease Name Well No.			Pool Name, Inc	•	ition	Kind of Lease State, Federal o	USA SF	Lease No.
Lackey B LS		4	Otero-	الال ————				077106
Location A Unit Letter:	790		, Feet From The	N.	Line and	790	Feet From The	
Line of Section 29	Towns	hip	28N		Range 9W	, NA	_{иРМ,} San Juan	County
Name of Authorized Transporter of Oil = Conoco Inc. Surface Name of Authorized Transporter of Casingt El Paso Natural Gas	Transpor	tatio	n		P. O. Box 4 Address (Give address to w	hich approved copy o		99
	Unit	Sec.	Twp.	Rge.	Is gas actually connected?		nen	
If well produces oil or liquids, give location of tanks.	Α	29	28 N	9W	Yes			
f this production is commingled with that fro NOTE: Complete Parts IV and	V on revers					OII 0011055	VATION DIVISION	
/I. CERTIFICATE OF COMPLI hereby certify that the rules and regulation with and that the information given is true	ns of the Oil Con	servation Di the best of	ivision have be f my knowledg	en complied e and belief.	APPROVED	OIL CONSER	Lave /	P. 0 6 198
Statt M=Kinney					TITLE	•	RULE 1104.	ISOR DISTRICT # 1
Sr. Regulatory Analy:					panied by a tabulation of	the deviation tests t	y drilled or deepened well, the aken on the well in accordant	ice with RULE 111.
SEP 1 1985					All sections of this form must be filled out completely for allowable on new and recompleted walls Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporte or other such change of condition.			
	(Date)				Separate Forms C-104	must be filed for each	ch pool in multiply completed	wells.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2 Choke Size

Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D GAS WELL Water - Bbis. Oil · Bbls. Actual Prod. During Test Choke Size Tubing Pressure Length of Test Producing Method (Flow. pump. gas lift, etc.) Date of Test Date First New Oil Run To Tanks depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be affer recovery of total volume of load oil and must be equal to or exceed top allowable for this SACKS CEMENT TBS HT990 CASING & TUBING SIZE **HOLE SIZE** TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Perforations Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) .0.T.8.9 Total Depth Date Compl. Ready to Prod. Date Spudded Diff. Res.'v Designate Type of Completion — (X) Plug Back Same Res'v. Workover Gas Well IIAW IIO IV. COMPLETION DATA

Tubing Presssure (Shut-in)

Testing Method (pilot, back pr.)

Casing Pressure (Shut-in)