

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **077106**
Unit **Lacey "B"**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Water Frec.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 1, 19 61

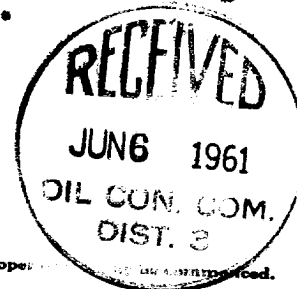
Well No. 15 is located 330 ft. from [N] line and 1715 ft. from [E] line of sec. 29
NE Section 29 28-N 9-W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Basin Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5972 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5-29-61 Total Depth 6751. C.O.T.D. 6708'.
 Water fractured Dakota perforated intervals 6504-6503; 6548-6570;
 6608-6618; 6658-6666; 6674-6680; 6688-6692 with 55,000 gallons water and 50,000#
 sand. Breakdown pressure 1450#, maximum pressure 4000#, average treating
 pressure 3500-3600-3600-3200-3800#. Injection rate 40 BPM.
 Flush 5200 gallons. 4 ball drops - 2 of 15 and 2 of 10.



I understand that this plan of work must receive approval in writing by the Geological Survey before operation.

Company El Paso Natural Gas Company

Address Box 990

Farmington, New Mexico

By D. G. Miller

Title Petroleum Engineer