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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

February 28, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Lackey "B", Well No. 15(OWO), in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B Sec. 29, T. 28-N, R. 9-W, NMPM., Basin Dakota Pool
Unit Letter

San Juan County. Date Spudded W.O. 12-17-62 Date Drilling Completed W.O. 12-22-62
5-6-61 6-2-61
Elevation 5962 G Total Depth 6737 6600

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

330'N, 1715' E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
9 5/8"	276	320
4 1/2"	6726	640
2 3/8"	6562	

Top ~~Oil~~/Gas Pay 6504 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6504-08; 6548-52; 6564-68; 6590-94

Open Hole None Depth 6737 Casing Shoe 6737 Depth 6574 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1428 MCF/Day; Hours flowed 3

Choke Size 3/4; Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,850 gallons water, 46,000# sand

Casing 1976 Tubing 1976 Date first new oil run to tanks _____
Press. Press.

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 4 1963, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Supervisor Dist. # 3

Title _____

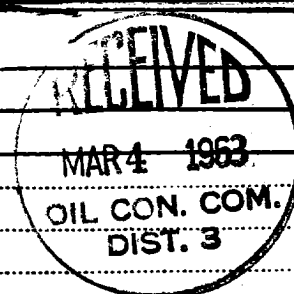
By: ORIGINAL SIGNED E. S. OBERLY
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



WORKOVER

12-18-62 Drill cement, Ran Bond log which indicated excellent bonding over entire Dakota interval.

12-19-62 Ran Gamma Ray correlation log. Set Baker Cast Iron Bridge Plug @ 6716'. Ran Baker full bore pkr. @ 4870'. Pressured to 2000# on casing, held 0.K. pumped in @ 1400# thru tubing. Set pkr. again @ 6520', casing would not hold, re-set pkr. @ 6460', casing held 2000# 0.K.; set pkr. @ 6705', bridge plug, held 3000# 0.K.; set full bore pkr. @ 6440', pumped below pkr. @ 3000#, bled to 2400# in 5 min, pumped in casing @ 1600#. Set pkr @ 6580', pumped in below packer @ 3000#, bled to 2300# in 5 min. P.I. casing @ 1300#, set pkr. @ 5520'. PI below packer @ 2700#, bled to 1100# in 5 min. PI casing @ 1100#. Set Baker C.I. Bridge Plug @ 6600'. Perf from 6594-90; 6568-64; 6552-48 w/2 SPT & 6508-04 w/1 SPT. Set Baker full bore paker @ 6580', spotted 300 gal spearhead acid thru pkr., unable to put acid away - perforations break pressure 4500#, leaking off to 3500#, no break down.

12-20-62 Traced well w/50,400 gal water, 46,000# 40/60 sand, 1/2 HCL acid water. Pushed w/4500 gal water. IR 36.2 BHM. BDP 3100#, MP 3300#, min 2600#, tr pr balls (12, 20, 20, 5, 5, 5) total of 67 balls. Blowing well.

12-21-62 Blowing well. gauged 614.8 MCF/D.

12-22-62 Ran 214 lbs. 2 3/8" O.D. 4.7#, J-55, RUE tubing 6562' set at 6574'. Pumped out plug.

1-16-62 Date well was tested. Ch. Volume - 1367 MCF/D: A.O.F. 1428 MCF/D