

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

NOV 27 PM 1:07
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 29, T-28-N, R-9-W, B
330' FNL & 1715' FEL

5. Lease Designation and Serial No.

SF 077106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lackey B LS # 15

9. API Well No.

30-045-07238

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

County or Parish, State

San Juan County, NM

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OIL CON. DIV.
DIST. 3

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug off (squeeze) the Dakota in this well and recomplete to the Fruitland Coal using the attached procedure.

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DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Kay Maddox

Title Kay Maddox
Regulatory Agent

Date November 20, 1998

(This space for Federal or State office use)

Approved by /S/ Duane W. Spencer Title _____
Conditions of approval if any: _____

Date DEC - 1 1998

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

**Lackey B LS #15
Plug Dakota
Recomplete to Fruitland Coal
November 19, 1998**

API # 3004507223800

Location: 330' FNL, 1715' FEL, Sec. 29, T 28N, R 9W, Unit Ltr 'B',

The subject well is currently shut-in and last produced 6/98 at the rate of 4 mcf/d. It has historically been a poor producer although the original frac was sufficient. We will plug the Dakota and and recomplete to Fruitland Coal. The only log we have over the FC is a 2" induction log. We will need to run GR/neutron logs from 2400' to 1600' to ensure isolation and identify individual coal seams. This Fruitland Coal recomplete is expected to yield 130 mcf/d. Conoco has 100 % in all zones. The preliminary perf intervals are as follows:

Correlated to 2" 5-26-61 Welex induction Log (1SPF) 2018 -30'; 48-56'; 2104-20'

Surface Casing: 9-5/8", 32.30#, H-40, 9 joints set @ 291', cmt w/320 sx 50/50 Pozmix, TOC - cement circ.

Production Casing: 4.5", 11.6#, J-55, 38 joints 1221', & 4.5", 9.5#, j-55, 174 joints 5505' on top, for total of 212 joints (6726') set @ 6737'. DV tools at 2272' & 4678', and float collar @ 6669', 3 stage cement, 1st stage 290 sx, 2nd stage 210 sx, good circ. on both, 3rd stage 140 sx HYS 400 - did not circ. to surface.

Production Tubing: 2-3/8", 4.7#, EUE, J-55, 213 joints w/1.875" X-SN, w/1.78" SN, 1 - 35' joint of same tubing with open ended mule shoe on bottom.

Dakota Perforations: 6504' - 6692'

Procedure

- 1) Pre-Job Meeting and Discussion
 - a) Hold safety meeting at muster point,
 - b) discuss and review procedure,
 - c) identify potential hazards,
 - d) note prevailing wind direction at this location,
 - e) decide equipment placement.
- 2) Rig Up & Pull Tubing
- 3) RU Wireline set CIBP @ 6450', Dump 50' of cement on top of BP by means of bailer dumps.
- 4) Run CBL and Gamma/neutron logs between 2400' - 1600' to identify individual coal seams and ensure isolation.

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- 5) Wireline set CIBP 150' below bottom Fruitland Coal seam.
- 6) Wireline perforate FC, verify perforations depths with engineering after reviewing new log.
- 7) Frac FC as per BJ's procedure.
- 8) TIH 2-3/8" tubing and clean out to CIBP
- 9) Hang tubing at mid-perf and swab in.
- 10) Flow well to pit and get 4 hour stabilized test.

Conoco San Juan West Area Team

District I
PO Box 1980, Hobbs. NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Hold over
for next

Form C-102

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-07238		2 Pool Code 71629	3 Pool Name Basin Fruitland Coal	
4 Property Code 22395	5 Property Name Lackey B LS		6 Well Number #15	
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500		9 Elevation	

10 Surface Location

UL or lot no. B	Section 29	Township 28N	Range 9W	Lot Idn	Feet from the 330'	North/South line North	Feet from the 1715'	East/West line East	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code		15 Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

330' ↓ 0 ←			
1715'			

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Kay Maddox

Printed Name

Regulatory Agent

Title

December 10, 1998

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number