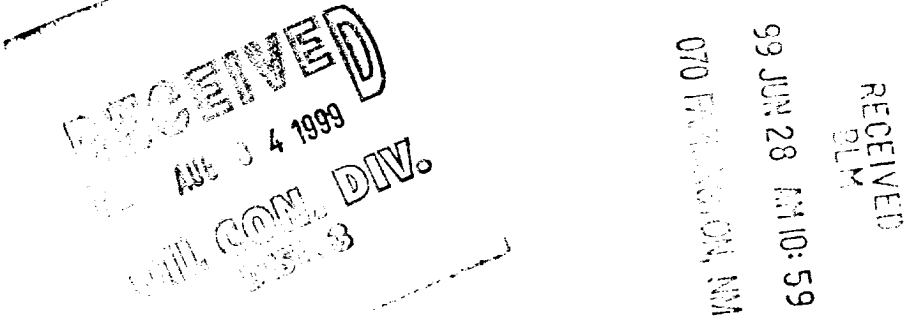


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 077106
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	7. IF UNIT OR CA, AGREEMENT DESIGNATION Lackey B LS
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 1715' FEL, UNIT LETTER "B", Sec. 29, T28N-R9W	8. WELL NAME AND NO. Lackey B LS #15
	9. API WELL NO. 30-045-07238
	10. FIELD AND POOL, OR EXPLORATORY AREA Basin Fruitland Coal
	11. COUNTY OR PARISH, STATE San Juan County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Cmt Squeeze</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  See attached Summary. <div style="text-align: center;"></div>	
14. I hereby certify that the foregoing is true and correct	
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)	TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>6-18-99</u>
APPROVED BY _____ Conditions of approval, if any:	TITLE _____ DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

\* See Instruction on Reverse Side

ACCEPTED FOR RECORD

JUL 30 1999

RMUCD

FARMINGFIELD OFFICE  
BY

CONOCO INC.  
**LACKEY B LS #15**  
API #30-045-07238  
330' FNL & 1715' FEL, UNIT LETTER "B"  
Sec. 29, T28N-R9W

**6/8/99** MI w/ rig. **Notified BLM (Jim Lovato) of intent to put CIBP & 50' Cmt plug over DK zone.**

**6/9/99** MI. RU. Csg=600#. Tbg=270#. Bled well down, kill well. NDWH NUBOP. POOH w/ 214 Jts 2-3/8", EUE, 4.7#, J55 tbg, tallying, standing back 110 Jts & LD 104 Jts. MI RU BlueJet Perforators. RIH to set CIBP @ 6450' KB. POOH w/wireline. Load hole & press test to 300#. Holds OK. PU wireline dump bailer made to runs to spot 50' class B, 15.5# cmt on top of CIBP. TOC @ 6400'. POOH w/dump bailer. RIH w/ CBL/GR to log 3420' to 1588'. Bond Log indicates need for squeeze. **Notified BLM (Jim Lovato) of intent to do Block squeezes to isolate for (FC) frac. Got verbal approval.**

**6/10/99** PU 4-1/2" CS RIH w/ tbg to 2170' POOH standing back. LD CS. PU Hali. RBP & RTTS Pkr, RIH to set RBP @ 2150'. POOH to set RTTS Pkr @ 1844'. Press test Csg to 2000#. Holds OK. MI RU BlueJet. PU CIBP RIH w/ wireline. Could not get below 1700'. POOH, LD CIBP & Setting head. PU 4-1/2" junk basket, RIH w/ wireline. Chased obstruction to 2290'. POOH. PU CIBP RIH to set CIBP @ 2268'. POOH. PU 3-1/8" perf gun w/ 2- shots RIH to shoot 2 perf holes @ 2140. POOH. RD BlueJet. PU Hali. Cmt Retainer. RIH w/ tbg to set CR @ 2100'. MI RU BJ. MI RU BJ Pumped Cmt squeeze as follws: Establish inj rate 2-1/2 bpm @ 500#. Pumped 300 sx class B cmt w/cacl2. Avg 1 bpm @ 650#. Squeezed up to 1848# @ shut down. Press dropped back to 1300# & looked like it would hold. RD BJ. Sting out of CR, POOH w/ tbg, standing back. LD Hali tools

**6/11/99** PU Baker "Metal Muncher" mill. RIH w/ tbg to tag Cmt @ 1950'. Drilled out to CR @ 2100'. Drilled out CR. Drilled out cmt to 2164'. POOH w/ tbg standing back. LD mill. MI RU BlueJet. Ran CBL log 2163' to 1800'. Found good cmt 2144' to 2024'. Press. csg to 500#, re-ran CBL. Still shows poor cmt bond above 2024'. PU 3-1/8" perf gun w/ 2 shots RIH w/ wireline to shoot 2 squeeze holes @ 2020'. POOH release BlueJet. **Notified BLM (Jim Lovato) of intent to do 2nd squeeze to isolate (FC) zone for frac.**

**6/12/99** PU 4-1/2' Cmt Ret. RIH w/ tbg to set CR @ 2002'. MI RU BJ. Pump 4 bbls wtr to breakdown & est rate 1-1/2 bpm @ 1150#. Pumped 50sx Class B Cmt w/ cacl on the side. Avg 1-1/2 bpm @ 1160#. Displaced w/ 7.7 bbls. SD @ 1100#.

**6/13/99** PU 4 Drill collars & rock bit. RIH w/ tbg to tag Cmt @ 1932'. Drill out to 2002' Drill out CR. Drill & clean out to 2162'. Circ hole clean. POOH w/ tbg. LD DC's & bit.