

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau

5. LEASE DESIGNATION AND NUMBER

SF-065546-B

6. IF INDIAN, ALLOTTED OR TRUST LAND

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Antec Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
(See also space 17 below.)

At surface

350 PNL & 1650 FEL

Section 30-28N-9W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newman "B"

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictated Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 30-28N-9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5954 DF

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 2-15-72 Moved in, rigged up, Pulled 1" tubing. Ran Texas pattern shoe and float collar. Ran 95 jts of 3" 10rd, 7.70# casing, landed at 2030'. Cemented with 70 sxs Halliburton light and 50 sxs Class "A", cement circulated.
- 2-16 Cut off casing, nipples up well head, pressured up on casing to 3 30#. Ran Bond log and Gamma Ray log. Perforated from 1944-64, 1968-78, 1984-94, 2 shots per/ft. Fraced with 37,964 gals water and 35,000# 10/20 sand. Average injection rate 44 BPM, Average pressure 4500#, Maximum pressure 5000#, Minimum pressure 2200#, Dropped 15 balls. ISIP 600#, 5 minute SIP 0.
- 2-17 Blowing well.
- 2-18 Ran 91 jts of 1" tubing, landed at 1920'. Rigged down.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE February 21, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 23 1972

U. S. GEOLOGICAL SURVEY

*See Instructions on Reverse Side