State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd., Aztec, NM 87410			PO Box 2088				5 Copies				
District IV PO Box 2088, Santa					Santa Fe, NM					_	DED REPORT
I.		UEST F			BLE AND A	<u>UTHORIZ</u>	ATION T	TO TRA			
			Operator Na	ame and Ad	idress					GRID Number	
	DIAN OIL ox 4289	, INC.								14538 n for Filing Coo	da
	ington,	NM 874	99							-	
					DHC-100					01-01-96	
	'API Number 'Po' 30-045-7240 FULCHER KU						AS)			Pool Code 77200 V	/
							10,				
_	⁷ Property 1055					erty Name MAN B			" W	Vell Number #5	_
10 G C										11 -	
II. 10 Surfa	ce Location	on Townsh	hin IR	ange	Lot.Idn	Feet from the	North/South L	ine Feet	from the	East/West Line	County
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11 Bottom	Hole Loca										
UI or lot no.	Section	Townsh	hip Ra	ange	Lot.Idn	Feet from the	North/South L	ine Feet	from the	East/West Line	County
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12 Lse Code		¹³ Producing M	ethod Coae	"Gas Co	Connection Date	15 C-129 Permit	Number	¹⁶ С-129 вл	ffective Date	e "C-1291	Expiration Date
III. Oil an								21 O/G			
1* Tran	isporter GRID		Transporter and Addre		20 F	²⁰ POD					TR Location scription
	244		and Addre		+		 	G		C-30-T02	
		CO SALT I 84158	LAKE CITY,	, UT							
90	18	GIANT	INDUSTRIE					0		C-30-T02	8N-R010W
			NGTON, NM								
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IV. Produ	ced Water		25			-	24 DOD	*** OTD I o	and F	· · · · · · ·	
		²³ P(טכ					ULSIK Lo	cation and D	Description	
V. Well C		n Data	· · · · · · · · · · · · · · · · · · ·		27					³⁹ Norf	
shr	d Date		26 Ready D	∤ate		TD		²² PBTD		" rein	orations
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	11010 2			Casing & Tubing Size		 					tion
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				184-2-1-1-1-1							
VI. Well											
VI. Well 7		33 Gas Delive	ry Date	³6 Test E)ate	37 Test Length		³⁸ Tbg. Pres	ssure	³° Csg. Pr	essure
	il 3	33 Gas Delive	ery Date	³6 Test E		³⁷ Test Length		"Tbg. Pres	ssure	3º Csg. Pr	
³⁴ Date New Oi ⁴⁰ Choke Size	il 3.	⁴¹ Oil	•	42 Water	г	43 Gas		"AOF		⁴⁵ Test Me	ethod
** Date New Oi ** Choke Size ** I hereby cert	ify that the rule and that the in	Oil les of the Oil nformation g	I Conservation	⁴² Water	г	43 Gas	OIL CON	"AOF			ethod
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DOLORES DIAZ

PRODUCTION ASSISTANT

1 JANUARY, 1996