

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9900

4. Location of Well, Footage, Sec., T, R, M

330' FNL, 1650' FWL, Sec.30, T-28-N, R-10-W, NMPM

5. Lease Number

SF-065546-B

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

Well Name & Number

Newman B #5

API Well No.

30-045-07240

10. Field and Pool

Fulcher Kutz PC

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Restimulation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1. MOL and pull 1" tubing.
2. Clean out to PBSD and pressure test casing.
3. Acidize and foam fracture treat PC zone.
4. Clean out wellbore.
5. Return well to production (tubingless completion).

14. I hereby certify that the foregoing is true and correct.

Signed

Regulatory Administrator Date 12/28/99

trc

(This space for Federal or State Office use)

APPROVED BY Chip Hamaden Title Acting Team Lead Date 1/13/00

CONDITION OF APPROVAL, if any:

11000

# Newman B #5

Spud Date: 9/8/48  
W/O Date: 3/26/69

## Section 30C, T-28-N, R-10-W San Juan, New Mexico Kutz Canyon PC Field Wellbore Schematic

### CURRENT

### PROPOSED

Elevation: 5893' DF

1" tbg  
Set @ 1869'

Top of Ojo Alamo @ 899'

Top of Kirtland @ 925'

Top of Fruitland @ 1406'

Top of Pictured Cliffs @ 1863'

5-1/2" Csg  
Set @ 1870'  
Cmt'd w/ 28 sx  
TOC @ 1727'  
(Calc 75% eff.)

Restimulation W/O:  
Ran 3-1/2" casing.  
Perf'd and Fraced  
Pictured Cliffs from  
1865-1903' w/  
25,000# 10/20 sand &  
37,000 gal water

3-1/2", 7.7# casing  
set @ 1945'  
Cmt'd w/ 210 sx  
TOC @ 1100'  
(CBL)

PBTD @ 1937'  
TD @ 1945'

PBTD @ 1937'  
TD @ 1945'

Foam Frac existing  
perfs from 1865-1903'  
w/ 175,000#  
20/40 sand

