Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F	OR ALLOWA	BLE AND AUTHORI	ZATION	
ī.			AND NATURAL G	_	
Operator		Well API No.			
Amoco Production Compa		3004507248			
Address 1670 Broadway, P. O. I	Box 800, Denv	ver, Colorad	o 80201		
Reason(s) for Filing (Check proper box)			Other (Please expl	ain)	
New Well	Change i	n Transporter of:			
Recompletion (199)	_	Dry Gas			
Change in Operator	Casinghead Gas				
If change of operator give name and address of previous operator Tent	neco Oil E &	P, 6162 S.	Willow, Englewoo	d, Color	cado 80155
II. DESCRIPTION OF WELL					
Lease Name	_	Pool Name, Include		EEDE	Lease No.
STOREY C LS		4 2727	H (PICT CLIFFS)	FEDE	RAL SF077111
Unit Letter O	. 800		Line and 1683	Fe	et From TheLine
	201				
Section 22 Township	p 28N	Range 9 W	, NMPM,	SAN J	UAN County
HE DESIGNATION OF TRAN	SPORTER OF C	IL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil	or Conde	ensale 🔀	Address (Give address to w	hich approved	copy of this form is to be sent)
Name of Authorized Transporter of Casing	ghead Gas	or Dry Gas X	Address (Give address to w	hich approved	copy of this form is to be sent)
EL PASO NATURAL GAS COI		Ci Dij Gai [A]	P. O. BOX 1492,		- 1
If well produces oil or liquids,	Unit Sec.	1 wp. Rge.	Is gas actually connected?	When	7
give location of tanks.	J	1_1_			
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	r pool, give comming	ling order number:		
T. COMPLETE ON DATA	Oil We	II Gas Weil	New Well Workover	Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion		İ	<u> </u>	Ll	<u> </u>
Date Spudded	Date Compl. Ready	to Frod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	Formation .	Top Oil/Gas Pay		Tubing Depth
l'erforations	L				Depth Casing Shoe
	OMEDIET.	CACING AND	CEMENTING DECOR	D	
HOLE SIZE	1	LUEING SIZE	CEMENTING RECOR		SACKS CEMENT
V. TEST DATA AND REQUES	T FÖR ALLÖW	ABLE	1		J
			t be equal to or exceed top all	owable for this	s depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, po		
Lenuth of Test	Tubing Program		Casing Pressure		Choke Size
Length of Test	Tubing Pressure		Casing Pressure		
Actual Prod During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF
	1		J		
GAS WELL			Thus Carles Andrew		Gravity of Condensate
Actual Prod Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Oravity of Conocusate
lesting Method (pitot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shul-in)		Choke Size
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE		.0==:	
I hereby certify that the rules and regul		OIL CONSERVATION DIVISION			
Division have been complied with and is true and complete to the best of my l	ven above				
is true and complete to the best of my l		Date ApprovedAy 0 8 1000			
J. L. Hamoton			1		
Supature		By			
J. L. Hampton Sr. Staff Admin Suprv. Printed Name			Title SUPERVISION DISTRICT #3		
Janaury 16, 1989		830-5025	Title		
Date	To	lephone No.	11		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for charges of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.