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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

U Rio Brazos Rd., Aziec, NM 87410	REQU	JEST FO	OR A	ALL!	OWAB	LE AND A	AUTH TUR/	HORIZ	S		_		
TO TRANSPORT OIL AND NATURAL GAS										Well API No. 3004507248			
MOCO PRODUCTION COMPA									1 30	04307240			
P.O. BOX 800, DENVER,	COLORAL	00 8020	1			CT Oth	x (Plea	ue explai	m)				
asoo(s) for Filing (Check proper box) w Well completion	Oil Casinghea		Trans Dry (Gas					,				
hange in Operator Linange of operator give name	C22g												
address of previous operator													
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						e Formation			Kind o	Lease	Lei	Lease No.	
STOREY C LS		1 AZTEC (PIC					FS)		FE	DERAL	SF0	SF077111	
Unit Letter	_ :	800	. Feat	Fron	n The	FSL Lin	e and .	1	683 Fee	t From The	FEL	Line	
Section 22 Townshi	p 2	BN	Ran	ge	9W_	, N	мрм,		SA	N JUAN		County	
I. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND	NATU	RAL GAS			· · · · · · · ·	- Cabia (is to be to		
ame of Authorized Transporter of Oil		or Conder	sale			Audites (C)	e addr EAST	ess to wh	<i>ich approved</i> CTRFFT	FARMII	urm is to be see	-, м 8740	
MERIDIAN OIL INC.	oberd Gas	head Gas				Address (Gi	we addr	ess to wh	ich approved	TREET, FARMINGTON, NM 8740 approved copy of this form is to be seru)			
lame of Authorized Transporter of Casin EL PASO NATURAL GAS C	OMPANY			_		P.O	BOX	1492,	EL PAS	O, TX			
well produces oil or liquids, ve location of tanks.	Unit	Soc.	Twp		L	is gas actual		ected?	When	7			
this production is commingled with that	from any o	ther lease or	pool,	give	comming	ing order sun	nber:			·			
v. COMPLETION DATA		Oil Wel	<u>-</u>	G	as Well	New Well	Wo	rkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l Pandii I		<u></u>		Total Depth	ــــــــــــــــــــــــــــــــــــــ		L	P.B.T.D.	1	_1,	
ate Spudded	Date Cor	Date Compl. Ready to Prod.					- 310 - 1						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gai	Top Oil/Gas Pay				Tubing Depth		
ciforations						<u> </u>				Depth Cass	ing Shoe		
TUBING, CASING AND						CEMENTING RECORD				CACUC CEMENT			
HOLE SIZE	C	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
						+							
	1		6			J				J			
V. TEST DATA AND REQUI	EST FOR	ALLOW	(ABI	LE ood a	oil and mus	Il be equal to	or elce	ed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test													
						c.D.	E.	- 1	VF	Choke Siz	e		
Length of Test	Tubing	Pressure				Tik(50 B	la l	0 00				
Actual Prod. During Test	Oil - Bbls.					Walet William	FEB2 5 1991				Zas- MCF		
GAS WELL						O	ILC	MO:	. DIV	Triming of	Condensate		
Actual Prod. Test - MCT/D	Length	Length of Test					Bbis. Condensate MMCF.				Gravity of Condensate		
l'esting Methud (pitot, back pr.)	Tubing	Tubing Pressure (Shuk-to)					Casing Pressure (Shul-in)			Choke Size			
VI. OPERATOR CERTIF	ICATE (OF COM	1PL	lAl	VCE	-	Ol	L CO	NSER\	/ATION	I DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						11					5 1991		
						Da	Date Approved						
N. (M.							Bin) Chang						
Suratura						∥ By	By SUPERVISOR DISTRICT #3						
Signature W. Whaley, Staff Admin. Supervisor Printed Name Title						∥ Ti	tle_						
February 8, 1991		303	=83 lelept	10=4	4280 No.							المحاشين	
				_	كالت جزية								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.