Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals	Lease Designation and Serial No. SF-077111 If Indian, Allottee or Tribe Name	
	7. If Unit or CA, Agreement Designation	
Type of Well Oil Well Well Other	8. Well Name and No.	
. Name of Operator Attention:	Storey C LS #1	
Amoco Production Company Sonia Prien	9. API Well No.	
Address and Telephone No.	3004507248	
P.O. Box 800, Denver, Colorado 80201 (303) 830-4459	10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T., R., M., or Survey Description)	Aztec Pictured Cliffs	
800FSL 1683FEL Sec. 22 T 28N R 9 W	11. County or Parish, State	
SOUPSE TOOSPEE Sec. 22 1 2014 H 5 W	San Juan New Mexico	
OUEQUARRORDIATE ROYAL TO INDICATE MATURE OF NOTICE RE		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water port results of multiple completion on Well Completion or state of the completion of the comple	
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of st	tarting any proposed work . If well is directionally drilled, give	
MIRUSU 8/12/94. TOH LAYING DN 11/4" PROD TEG, TALLY & PICK UP 23/8" WORK STRING, TIH W/CMT RET & SET @ 3169', RIG UP HES, MIX & PMP 50 SXS CLS B CMT BELOW RET. SQZ PERFS @ 1 BPM @ 950#, STING OUT OF RET & REVERSE OUT TO CLEAR TBG, CLOSE BOP & LOAD & PRESS TEST CSG TO 500#, PMP INTO LEAKS @ 1.7 BPM @ 300#, TOH W/TBG. TIH W/PKR TO ISOLATE LEAKS, FOUND LEAK @ 1300' TO 1685', PMP INTO 1 BPM @ 250#, FOUND LEAK @ 235' TO 266', PMP INTO @ 3.5 BPM @ 250#, CIRC OUT BH FROM LEAK. TOH W/TBG & PKR, TIH TBG TO 3169' TAG RET, RIG UP HES, SPOT 18 SXS 65/35 CMT FROM 3169' TO 2915' ON TOP OF RET, TOH LAY DN 28 JTS TBG, TOH TBG, RIG UP HLS, TIH SHOOT 2 HOLES @ 2364', TOH & RIG DN HLS. TIH W/RET SET @ 2313', RIG UP HES, PMP 50 SXS 65/35 CMT TO 2135', STING OUT RET SPOT 19 SXS 65/35 CMT TO 2135', TOH, TIH W/RET SET @ 1210', PMP 71 SXS 65/35 CMT TO OUT LEAK @ 1300' TO 923' STING OUT RET & SPOT 68 SXS 65/35 CMT TO 923', TOH LAYING DN TBG, PMP 150 SXS CLS B CMT OUT HOLE @ 266' CIRC GOOD CMT OUT BH, RIG DN HES, NDBOP, CUT OFF WH & TOP OFF CSGS TO SURFACE, INSTALL MARKER, RDSUMO 8/17/94.		
Approved as to plugging of the well bor Liability under bond is retained until surface restriction is completed.	•. <u> </u>	
4. I hereby certify that the foregoing is true and correct		
Signed Title Staff Assi	stant 12-05-1994	
	APPHUVED	
his space for Federal or State office use)	DEC 14 1994	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements or representations as to any matter within its jurisdiction.