Budget Bureau No. 42-R358.4.

Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR** GEOLOGICAL SURVEY

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Land Offic	. 8	in to	F	R	
Lease No.					
Unit 🤘					

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	Ă	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	1	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

NOTICE OF INTENTION TO TEST W	1 11	SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRI		SUBSEQUENT REPORT OF RE-DRILLING OR RE	
NOTICE OF INTENTION TO SHOOT NOTICE OF INTENTION TO PULL O		SUBSEQUENT REPORT OF ABANDONMENT	í
NOTICE OF INTENTION TO ABANDO		SUPPLEMENTARY WELL HISTORY	
(IND	CATE ABOVE BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR OTHER DATA)	
	••	July 19	, 1986
Delhi-EcCalley	(N) (E)	
Well No. 2 is loc	ated $\frac{990}{S}$ ft. from $\frac{1}{S}$	line and 1792 ft. from $\left \begin{array}{c} \mathcal{U} \\ \mathbf{W} \end{array} \right $ li	ne of sec. 🎎
St. 311 S 94	رست ما در دورون) (**)	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
3d 114 Cec. 34 (4 Sec. and Sec. No.)	(Twp.) (Range	(Meridian)	
Undes. Dakota	San Juan	Hew Mexic	te [†]
(Field)	(County or Subd	vision) (State or Terr	
The elevation of the Belie		2083 ef.	
The elevation of the mermi	intropor above sea level is	9871_3T	
		LEERLARVIC.	
(State names of and expected depths		OF WORK thts, and lengths of proposed casings; indicates proposed work)	
(State names of and expected depths opose to drill w/rete c of casing w/DV tool t. Perforate casing g Program: approx. 250' - %-	to objective sands; show sizes, weight ing points, and all other in ary tools using made of 50° below base of and fracture for gas-5/8" 36f J-55 SS case	OF WORK This, and lengths of proposed casings; indicate portant proposed work) To base of Dakota formation Fictured Cliffs formation s completion in Dakota formation	on, set produ and 2-stage mation.
Opose to drill w/rote c of casing w/DV tool t. Perforate casing g Programs Approx. 250' - %- 7000' - %- Tower stage and	to objective sands; show sizes, weight ing points, and all other in ary tools using made of 50° below base of and fracture for gas-5/8" 36f J-55 SS case	OF WORK this, and lengths of proposed casings; indicate portant proposed work) to base of Pakota formatic Pictured Cliffs formation a completion in Dakota for	on, set produ and 2-stage mation.
(State names of and expected depths opose to drill w/rete c of casing w/DV tool t. Perforate casing g Program: Apprex. 250' - 9- 7000' - 5- lower stage and 7000' - 3'	to objective sands; show sizes, weighting points, and all other in any tools using made to below base of and fracture for galand fracture for galand 17# 36# J-55 SS call 100 sx top stage. EUE Tubing.	OF WORK This, and lengths of proposed casings; indicate portant proposed work) To base of Dakota formation Fictured Cliffs formation s completion in Dakota formation	en, set produ and 2-stage mation.
(State names of and expected depths opose to drill w/rote c of casing w/DV tool t. Perforate casing Programs Approx. 250' - %- 7090' - 3- Tower stays and 7000' - 3'	to objective sands; show sizes, weighting points, and all other in ity tools using must solve below base of and fracture for gas of 1/2" 17# J-55 SS cas 1/2" 17# J-55 SS cas 100 sx top stage. EUE Tubing.	OF WORK this, and lengths of proposed casings; indicate a portant proposed work) to base of Dakota formation placed Cliffs formation a completion in Dakota for sing - camented TD to surfacing - camented w/250 ax.	en, set produ and 2-stage mation.
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(State names of and expected depths opose to drill w/rete of casing w/DV tool t. Perforate casing Pregram: Apprex. 250' - 9- 7000' - 3- Issuer stage and I understand that this plan of we	to objective sands; show sizes, weighting points, and all other in try tools using said and fracture for galand fracture for galand fracture for galand 17# J-55 SS call 100 sx top stage. EUE Tubing.	OF WORK This, and lengths of proposed casings; indicate apportant proposed work) To base of Dakota formatic Pictured Cliffs formation a completion in Dakota for sing - camented TD to surfacing - camented w/250 ax.	en, set produ and 2-stage mation.

GPO 862040

FORM C-128 **Revised 5/1/57**

Registered Professional Engineer

1463

and/or Land Surveyor

Cettificate No.

James P. Leese

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE SECTION A Operator Lease Well No. DELHI TAYLOR OIL CORPORATION McCULLEY 2 Township 28 NORTH Unit Letter Section Range County 24 N 9 WEST SAN JUAN Actual Footage Location of Well: 990 SOUTH 1790 feet from the line and WEST feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6071.5 DAKOTA Undesginated # 1/2 Sec. 24Acres Ref: GIO plat dated 23 June 1919
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO _____. If answer is "yes," Type of Consolidation 3. If the answer to question two is "no," list all the owners and their respective interests below: Land Description OIL SECTION B SERTIFICATION I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief. Name ourell J. E. Howell Dist. Supt. Company Delhi-Taylor Oil Corp. Date July 10, 1960 24 I hereby certify that the well location shown on the plat in SECTION B was Delhi-McCalley #2 plotted from field notes of actual 24 - 04208surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1790 Date Surveyed 8 July 1960

2000

1500

1000

500

330 660 990 1320 1650 1980 2310 2640

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.