

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
MAIL ROOM
APR 11 1997
010 11 1997

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Patty Haefele

3. Address and Telephone No.
P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL 1790' FWL Sec. 24 T 28N R 9W Unit N

5. Lease Designation and Serial No.
NM-04208

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
McCulley LS #5

9. API Well No.
3004507250

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other TA rest of wellbore	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon the Dakota zone and to temporarily abandon the rest of the wellbore per the attached procedures.

Reference letter dated 3/8/96.

RECEIVED
MAR 28 1997
OIL CON. DIV.
DATE 3

THIS APPROVAL EXPIRES APR 01 1997

14. I hereby certify that the foregoing is true and correct

Signed Patty Haefele Title Staff Assistant Date 03-21-1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

SJOET Well Work Procedure

McCully LS #5
Version: #1
Date: March 21, 1996
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the Dakota and TXA the rest of the well
-

Pertinent Information:

Location:	24 28N 9W 990' FSL 1790' FWL	Horizon:	DK
County:	San Juan	API #:	3004507250
State:	New Mexico	Engr:	Wyett/Rothenberg
Lease:	BLM NM-04208	Phone:	H--(303)-368-7795
Well Flac:	97854201		W-(303)-830-5578

Economic Information:

APC WI:050
Estimated Cost: \$15,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:	4049
Ojo Alamo:	Point Lookout:	4625
Kirtland Shale:	Mancos Shale:	4735
Fruitland:	Gallup:	5805
Pictured Cliffs: 2363	Graneros:	6634
Lewis Shale: 2437	Dakota:	6750
Cliff House: 4027	Morrison:	

Bradenhead Test Information:

Test Date: 6/13/88 Tubing: 195 Casing: 260 BH: 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments: Bradenhead open well shut in

McCulley LS #5
Orig. Comp. 8/60
TD = 6985 PBTD 6948
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL NDWH. NUBOP.
3. POOH with tbg. RIH with tbg and CIBP, set CIBP at 6700'. Test csg integrity to 500#. Spot 100' cement plug on top. (19 cuft cement). POOH. WOC. TIH and tag TOC. Circulate hole clean.
4. Leave rest of well TXA'd for further evaluation.

MCCULLEY LS 005 1552
Location - 24L- 28N- 9W
SINGLE dk
Orig. Completion - 8/60
Last File Update - 1/89 by BCB

BOT OF 9.625 IN OD CSA 461
30 LB/FT, J-55 CASING
TOC - surf

dk--6SPF PERF 6750-6775

6901-6922

6930-6947

PBID AT 6948 FT.

TOTAL DEPTH 6985 FT.

BOT OF 2 IN OD TBG AT 6897

BOT OF 5.5 IN OD CSA 6985
20 LB/FT, n-80 CASING
Cathodic Protection - N
none noted