

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Oklahoma City, Oklahoma 11-17-58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kingwood Oil Company U.S.-Kutz Canyon (Dakota), Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 22, T. 28N, R. 10W, NMPM., Wildcat Pool
Unit Letter

San Juan County. Date Spudded 8-13-58 Date Drilling Completed 9-7-58
Please indicate location: Elevation 6095' D.B. Total Depth 6790' PBD 6745'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6487' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6504-16'; 6570-6632'; 6613'; 6623'; 6632'; 6647'; 6653'

Open Hole None Depth 6787.59' Casing Shoe 6787.59' Depth 6473' Tubing

OIL WELL TEST -

Natural Prod. Test: Not tested natural Choke
bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 13 bbls. oil, 0 bbls. water in 4 hrs, min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: Not tested natural MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>292</u>	<u>245</u>
<u>5-1/2</u>	<u>6,788</u>	<u>105</u>

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4,695 MCF/Day; Hours flowed 4

Choke Size 3/4" Method of Testing: Critical Flow Prover

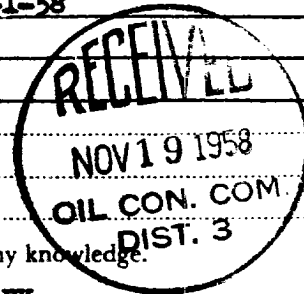
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. galled acid; 120,000 gals. galled water; 99,000# sand.

Casing 1600# Tubing 6800# Date first new Press. 10-1-58 oil run to tanks

Oil Transporter Not determined

Gas Transporter Southern Union Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 19 1958, 19 Kingwood Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 2

By: Ben Spain
(Signature)

Title Chief Clerk

Send Communications regarding well to:

Name Kingwood Oil Company

Address First National Building
Oklahoma City, Oklahoma

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	5	
DISTRIBUTION		
Comptroller	2	
Secy. Fin.	1	
Director, Admin.	1	
State Council		
U. S. G. S.		
Transporter		
File	1	✓