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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
LVO Corporation  
Address  
P. O. Box 2848, Tulsa, Oklahoma 74101  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ 9-1-71 Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner Kingwood Oil Company, 100 Park Ave. Bldg., Oklahoma City, Okla. 73102

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kutz Canon, U.S.	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. M22-28-10
Location Unit Letter M ; 790 Feet From The S Line and 790 Feet From The W Line of Section 22 Township 28N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, New Mexico 87401				
Name of Authorized Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 388, Bloomfield, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 22	Twp. 28	Rge. 10	Is gas actually connected? When Yes 11-21-58

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 8-14-58	Date Compl. Ready to Prod. 9-7-58	Total Depth 6790		P.B.T.D. 6745				
Elevations (DF, RKB, RT, GR, etc.) 6095' DB	Name of Producing Formation Dakota		Top Oil/Gas Pay 6632		Tubing Depth 6473			
Perforations 6504-16, 6570-6632, 6613, 1123, 6632, 6647, 6653					Depth Casing Shoe 6787.59			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	10-3/4		292		244			
	5-1/2		6788		105			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry T. Byrd  
(Signature)

Larry T. Byrd, Staff Engineer

October 30, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 1 1971, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.