

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

June 29, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Hancock, Well No. 3 (PM), in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
M, Sec. 22, T. 28N, R. 9W, NMPM, Aztec P. C. Pool

Unit Letter

San Juan

County. Date Spudded. 4-18-59 Date Drilling Completed 5-4-59

Please indicate location:

Elevation 7005 Total Depth 5776' ~~XXXX~~ C.O. 5726'

Top Oil/Gas Pay 3258' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3258-3266; 3270-3290

Open Hole None Depth 3453 Depth 3298'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3300 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,000 gal. water & 35,000# sand.

Casing 726 Tubing 726 Date first new 726 oil run to tanks
Press. Press.

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

890'S, 990'W

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>10 3/4"</u>	<u>161'</u>	<u>108</u>
<u>7 5/8"</u>	<u>3443'</u>	<u>110</u>
<u>5 1/2"</u>	<u>2386'</u>	<u>313</u>
<u>2"</u>	<u>5677'</u>	<u>---</u>
<u>1 1/4"</u>	<u>3298'</u>	<u>---</u>

Remarks: Baker "EGJ" Packer set at 3488'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 7 1959, 19.....

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

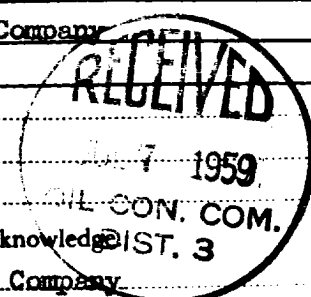
By: ORIGINAL SIGNED H.E. McANALLY
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

5

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Operator	2	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
	1	✓