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OPERATOR		12	
PROBATION OF	FICE		

September 7, 1966

(Date)

	SANTA FE / L	Ī	FOR ALLOWABLE AND		Old C-104 and C-11
	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL /	AUTHORIZATION TO TRA	ANSPORT OIL AND NATI	JRAL GAS	
1.	OPERATOR APPROPATION OFFICE				
••	Operator  El Paso Natural Gas C	Ompany			
	Address				
	Reason(s) for filing (Check proper box		Other (Please expla	in)	
	New We!l  Recompletior.  Change in Ownership	Change in Transporter of:  Oil Dry Go  Casinghead Gas Condet	s Details	on Repair - See b	ack for
	If change of ownership give name and address of previous owner				,
II.	DESCRIPTION OF WELL AND	LEASE	L L L L L L L L L L L L L L L L L L L	of Lease	· · · · · · · · · · · · · · · · · · ·
	Lease Name  Hancock	Well No. Pool Name, Including F  3(PC) XXII Aztec Pic	1	, Fe <b>x</b> eral or Fee	Lease No.
	Location M 89	00 Feet From The South Lin	e and <b>990</b> Fe	et From The West	1
	Omr Letter				<del>.</del>
	Line of Section 22 To	wnship 28N Range 9	, MMI>M,	San Juan	County
III.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	AS Address (Give address to whi	ch approved copy of this form	is to be sent)
	El Paso Natural Gas C		Box 990, Farming	ch approved copy of this form	is to be sent)
	El Paso Natural Gas C	company	Box 990, Farmin	gton, New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
IV.	If this production is commingled wi	th that from any other lease or pool,	give commingling order num	ber:	
	Designate Type of Completic	on - (X)	New Well Workover De	epen   Flug Back   Same	Restv. Diff. Restv.
	Date Spudded	Date Compl. Recdy to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
			CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	EMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of epth or be for full 24 hours)	load oil and must be beat?	o Expeditop allow-
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pum	/ Kroz	
	Length of Test	Tubing Pressure	Casing Pressure	Chose Size P1	3 1900
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	1 3	SN. COM.
			1		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens	acte
	1553	3 Hours			
	Testing Method (pitot, back pr.)  Calculated A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CON	SERVATION COMMISS	ION
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	SEP 1 3 1966	, 19
	Commission have been complied	with and that the information given e best of my knowledge and belief.	BY Original Sig	ned by Emery C.	Arnol <b>d</b>
			TITLESU	PERVISOR DIST. #3	
	Original s Carl E. M	igned by	This form is to be i	iled in compliance with Rifor allowable for a newly d	ULE 1104.
	(Sign	nature)	I want this form must be	for allowable for a newly of accompanied by a tabulation in accordance with RULE	IN OI ING GEATERION
	Petroleum Engineer	itle)	All sections of this able on new and recomp	form must be filled out con	mpletely for allow-

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## Packer Repair .

7-23-66	Rigged up Reames rig #12. Pulled 1 1/4" tubing, packer, and 2 3/8" tubing was pitted and full of holes.
7-24-66	Ran 183 joinns new 2 3/8" 1. 6%
	at 5643-5640', SN @ 5639'. Baker Model "N" production packer set at 3350'.  Re-ran 106 joints 1 1/4" tubing (3298') set at 3370'.
8-15-66	SN @ 3303'. et 3306'.
δ-25-66	Date Mesa Verde formation was tested.  Date Pictured Cliffs formation was tested.

NO. OF COPIES RECEIVED		6	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S	1	
OPERATOR		2	
PRORATION OFFICE			

Ш

# NEW MEYICO OIL CONSERVATION COMMISSION

Ì	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE J L	<u> </u>	AND	Fuective I-1-02
ſ	U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL /			
	GAS /			
	OPERATOR 2			
ı.	PRORATION OFFICE			
	Operator Notare Co	as Company		
	El Paso Natural G	re comberry		
	Box 990, Farmington	n, New Mexico		
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
	New We!l	Change in Transporter of:		Sanata Can back for
	Recompletion	Oil Dry Gas	The best of the	Repair - See back for
	Change in Ownership	Casinghead Gas Conden	sate Details	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.
	Lease Name	!		
	Hancock Location	3(MV) Blanco Mesa V	erde v	102 011201
	Unit Letter <u>M</u> ; 89	O Feet From The South Line	e and Feet From	The West
	Line of Section 22	ownship <b>281</b> Range	W , NMPM, San	Juan County
			•	
III.	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)
	R1 Paso Natural Ge		Box 990, Farmington,	
		asinghead Gas or ⊃ry Gas 🛣	Address (Give address to which appr	roved copy of this form is to be sent)
	El Paso Natural Ge	s Company	Box 990, Farmington,	New Mexico
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
	give location of tanks.	M 22 28N 9W		
	If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Complet		New Well Workster Despen	1
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date comparation, 12	1	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,510 02
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load o epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
	Date First New Oil Hun To Tunks	Bale of 1001		SI. FIN LD
	Length of Test	Tubing Pressure	Casing Pressure	10 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
				3 1900
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - NED TO
				1 CO1 3
			·	OIL DIST.
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D		Basic Colleges of the total	
	1633 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Calculated A.O.F.	662		3/4"
			OIL CONSER	VATION COMMISSION
VI. CERTIFICATE OF COMPETANCE			1 2 1066	
		APPROVED	1 0 1300 , 19	
				by Emery C. Arnola
Commission have been complied with and that the best of my knowledge and belief.		OTIDES	DVICOD DIGT "0	
			TITLESUPE	
	Or	iginal signed by	This form is to be filed i	in compliance with RULE 1104.
	Ψ.	14 - HADOMS	- N	tamphia for a newly drilled or deepened

	Original signed by  Carl E. Matthews	
	(Signature)	
Petroleum	Engineer	
	(Title)	

September 7, 1966

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

### Packer Repair

· Production

	TOTAL THE CALL THE CA
7-23-66	Rigged up Reames rig #12. Pulled 1 1/4" tubing, packer, and 2 3/8" tubing;
7-24-66	at 5643-5640' Sy 2 5520', 4.6%, J-55 tubing (5637') set at 5666' may
	SN @ 3303'. tubing (3298') set at 3314', perfs. at 336'.
2 47 00	Date Mesa Verde formation was tested.  Date Pictured Cliffs formation was tested