

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
890' FSL, 990' FWL, Sec.22, T-28-N, R-9-W, NMPM

5. Lease Number
SF-077107A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hancock #3
9. API Well No.
30-045-07253
10. Field and Pool
Aztec Pictured Cliffs/
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. A down-hole commingling order will be obtained.

RECEIVED
OCT - 2 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (PMF1) Title Regulatory Administrator Date 9/20/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

DITC APPROVAL PENDING
[Signature]

APPROVED

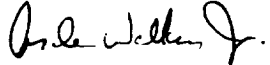
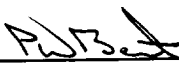
SEP 22 1995

DISTRICT MANAGER

NMOCD

HANCOCK #3 PC/MV
Workover Procedure
M 22 28 9
San Juan County, N.M.
Lat-Long: 36.642624 - 107.781067

1. Comply to all NMOCD, BLM, & MOI rules & regulations. MOL and RU completion rig. NU 7-1/16" 900 series BCP w/flow tee and stripping head. NU blooie line & 2-7/8" relief line.
2. Blow down well. TOH w/ 3308' 1-1/4" tbg & lay down.
3. Set blanking plug in S.N. @ 5639' & pressure test tbg to 2000 psi. TOH w/ 5639' 2-3/8" tbg w/Baker Model "N" seal assembly @ 3350'. TIH w/Baker CJ milling tool. Mill w/air/mist & retrieve Model "N" pkr. TOH.
4. TIH w/4-3/4" bit on 2-3/8" tbg & clean out to 5726' w/ air/mist. Blow on bottom for at least 4 hrs. TOH.
5. TIH w/2-3/8" tbg w/S.N. one jt off open ended bottom & land @ 5700'. **Take final water & gas samples & rates.**
6. ND BOP & NU wellhead & tree. Rig down & release rig.


Approve: 
Drilling Superintendent

VENDORS:

Pkr & Mill: Baker 325-0216

PMP

Pertinent Data Sheet - HANCOCK #3 PC/MV

Location: 890' FSL & 990' FWL. Unit M, Section 22, T28N, R09W, San Juan County, New Mexico

Field: Aztec PC/Blanco MV **Elevation:** 7024' GL
9' KB **TD:** 5774'
PBTD: 5726'

Completed: 5/4/59 **Spud Date:** 4/18/59 **DP #:** MV: 53001A
PC: 53001B
Lease: Fed: SF 077107
GWI: 86.50%
NRI: 71.36%
Prop#: 012576000

Initial Potential: MV: AOF = 2496 MCF/D; Q = 2199 MCF/D, SICP = 961 psi
PC: AOF = 3300 MCF/D; Q = 2956 MCF/D; SICP = 726 psi

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
13-3/8"	10-3/4"	32.75# S.W.	171'	72 sx	Circ Cmt
9-5/8"	7-5/8"	26.4# J-55	3453'	110 sx	2660' - Survey
6-3/4"	5-1/2"	15.5# J-55	3388'-5774'	213 sx	3700' - Survey **

** Sq top liner w/100 sx cmt

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>
2-3/8"	4.7# J-55	5639' (183 Jts; all but top 5 w/slimhole collars)
		S.N. @ 5639'
		Baker Model N @ 3350'
1-1/4"	2.4# "A"	3308' 106 Jts
		S.N. @ 3298'

Formation Tops:

Ojo Alamo:	2230'	Cliff House	4905'
Kirtland Shale:	2358'	Menefee	4937'
Fruitland:	3020'	Point Lookout	5542'
Pictured Cliffs:	3252'	Moncos	5664'
Lewis	3370'		

Logging Record: E-Log, GRN, Temp.

Stimulation: Perfed MV (Point Lookout) @ 5546'-56', 5604'-18', 5654'-64', 5696'-5706', w/2 spf & fraced w/50,000# sand in water. Perfed MV (Menefee) @ 5274'-84', 5322'-38', 5428'-38', 5444'-54', w/2 spf & fraced w/50,000# sand in water. Perfed PC @ 3258'-66', 3270'-90' w/2 spf & fraced w/35,000# sand in water.

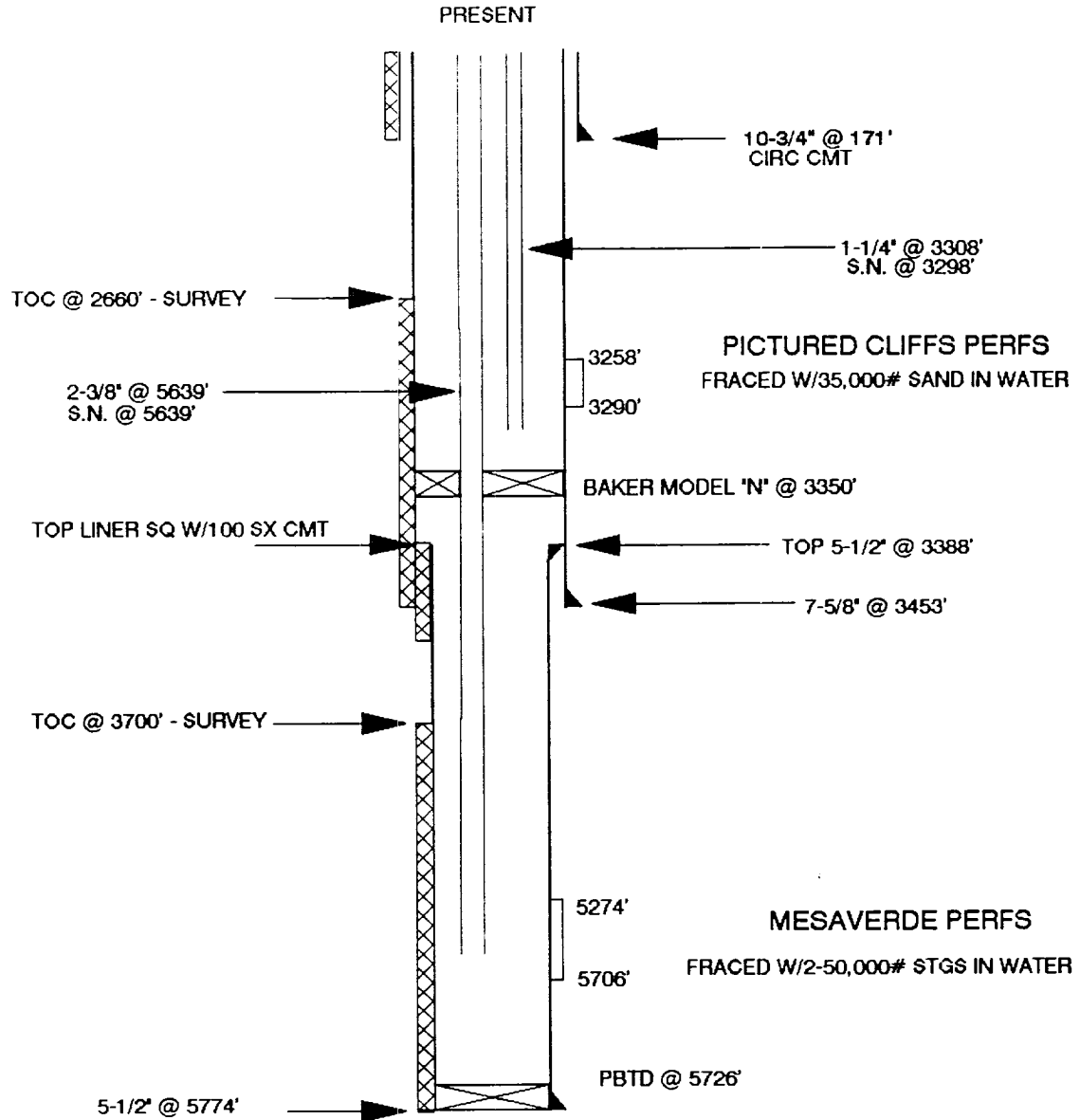
Workover History: 9/24/66: TOH w/1-1/4" tbg. TIH w/2-3/8" tbg. Found holes in 2-3/8" (3050'-3488'). Ran 2-3/8" w/Baker Model "N" pkr @ 3350'. All 2-3/8" w/turned down collars except top 5 jts. Reran 1-1/4".

Production history: PC 1st delivered 1959. Current capacity: PC=70 MCF/D, MV=0 MCF/D. Cumulative: PC=1348 MMCF, MV=613 MMCF & 12,946 BO.

Pipeline: EPNG

HANCOCK #3 PC/MV

UNIT M SECTION 22 T28N R9W
SAN JUAN COUNTY, NEW MEXICO



HANCOCK #3 PC/MV

UNIT M SECTION 22 T28N R9W
SAN JUAN COUNTY, NEW MEXICO

