UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		ices and Reports on Wells		
			5-	Lease Number NMSF-077107A
1. Ту	rpe of Well GAS		6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Name
	me of Operator BURLINGTON			
2	RESOURCES OIL	& GAS COMPANY)	
		144	8.	Well Name & Number Hancock #3
3. Ad	ddress & Phone No. of Opera	tor 4 97499 (505) 325-9700	9.	API Well No.
1	PO Box 4289, Farmington, NM	4 8/499 (505) 32893700		30-045-07253
4 T.c	ocation of Well, Footage, S	Sec., T, R, M	10.	Field and Pool
89	90'FSL, 990'FWL, Sec.22, T-	-28-N, R-9-W, NMPM		Basin Fruitland Coa Aztec Pictured Cli
		+ 3 - 2	11.	Blanco Mesaverde County and State
				San Juan Co, NM
		NDICATE NATURE OF NOTICE, REP	PORT, OTHER	DATA
T	ype of Submission X Notice of Intent		nange of Pl	
			ew Construc	tion
	Subsequent Report		on-Routine ater Shut c	Fracturing
		Casing Repair War		
	Final Abandonment	X_Other - Commingle	0111011011011	• •••
13.	Describe Proposed or Comp	pleted Operations		
13.		pleted Operations lete the Fruitland Coal forma	ation in th	e subject well
13.	It is intended to recomplians follows: Pull tubing. Set a cast abond log across to at approximately and foam in one sout cast iron bring at any tubing at any tubing at any areas.		ately 3250' Perforate perforation pafter sti to plug ba ell to prod	. Run a cement Fruitland Coal s with linear gel mulation. Drill ck total depth. uction. The well
13.	It is intended to recomplians follows: Pull tubing. Set a cast abond log across to at approximately and foam in one sout cast iron bring at any tubing at any tubing at any areas.	iron bridge plug at approximathe Fruitland Coal interval. 3140-3240'. Fracture treat partage. Flow back and clean upont idge plug and clean out well opproximately 5700'. Return we	ately 3250' Perforate perforation pafter sti to plug ba ell to prod	. Run a cement Fruitland Coal s with linear gel mulation. Drill ck total depth. uction. The well
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I

1625 N. French Dr., Hobbs, NM 83240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District_III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

			N	ELL L	OCATIO	N AND ACR	EAGE DEDICA	<u>TION PLAT</u>			
¹ API Number 30-045-07253					² Pool Cod	le	³ Pool Name Basin Fruitland Coal/Aztec Pictured Cliffs/Blanco Mesaverde				
				710	629/71280/7	72319					
⁴ Property	⁵ Property Name							6 W	⁶ Well Number		
7076		Hancock								3	
OGRID No.		⁸ Operator Name							9]	⁹ Elevation	
14538		Burlington Resources Oil & Gas Company LP							7	7005' GR	
						¹⁰ Surface I	ocation				
UL or lot no.	Section	Townshi	р	Range	Lot Idn	: i	North/South line	Feet from the	East/West line	County	
м	22] :	28N	9W		890'	South	990'	West	San Juan	
	<u> </u>			11 B	ottom Ho	ole Location If	Different From	Surface			
UL or lot no.	Section	Township		Range	T		North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	¹³ Joint or	Infili	¹⁴ Co	nsolidation (Code 15 O	rder No.					
FTC - W/320					ļ						
PC - 160					į						
M/V-W W/320	1		l								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Printed Name Title ¹⁸SURVEYOR CERTIFICATION Original plat from David O. Vilven I hereby certify that the well location shown on this plat 10-29-55 was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: 990 Certificate Number