

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~FORM~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 15, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

Newman

, Well No. C-5, in CU $\frac{1}{4}$ $\frac{1}{4}$,

(Company or Operator)

(Lease)

M
Unit Letter

Sec. 19

T. 26N

R. 10W

NMPM., Angel Peak - Dakota

Pool

San Juan

County. Date Spudded 2/12/60

Date Drilling Completed 2/26/60

Please indicate location:

Elevation 5925 G.L. Total Depth 5511 FBTD 6421

Top Oil/Gas Pay 6324 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6344-6350, 6352-6356, 6400-6420, 6424-6426, 6432-6448

Open Hole _____ Depth _____ Casing Shoe 6410 Depth _____ Tubing 6313

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF - 8517 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand-water frac with 4,000 bbls. water & 10,000# sand, 130

Casing _____ Tubing _____ Date first new _____ rubber ball sealers
Press. _____ Press. _____ oil run to tanks

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved: MAR 16 1960, 19 _____

Astec Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By: _____

By: ORIGINAL SIGNED BY JOE C. SALMON

(Signature) Joe C. Salmon

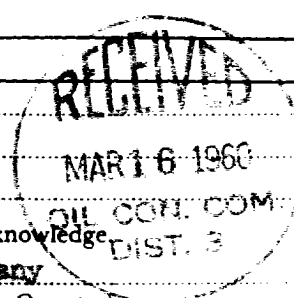
Title District Superintendent

Send Communications regarding well to:

Name Astec Oil & Gas Company

Address Box # 706, Farmington, New Mexico

Title PETROLEUM ENGINEER DIST. NO. 3



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
SANTA FE		
FILE	7	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE	7	
OPERATOR		