	٦			/		
NO. OF COPIES RECEIVED		•		/		
DISTRIBUTION	1	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104 Supersedes Old C-104 and C-11 Effective talks	
SANTA FE /	7/	ST FOR ALLOWABLE AND		Effective 1-1-5	C-104 and C-111	
U.S.G.5.	AUTHORIZATION TO T		NATURAL GAS			
LAND OFFICE	- AUTHORIZATION TO T	TOTAL ON TOTAL TOTAL				
OIL /]					
TRANSPORTER GAS /]					
CPERATOR 3						
PRORATION OFFICE						
Cherator						
Address						
1	Farmington, New Mexico	87401				
Reason so for living (Check proper box	i)	Other (Pleas	e explain)			
New Well	Change in Transporter of:					
Recompletion	Oil Dry	Gas				
Change in Ownership	Casinghead Gas Cor	ndensate	737 <u>0</u>	<u> </u>		
			70	Nort Moss		
If change give name and address of previous owner	Aztec Oil & Gas Compan	y, P. O. Drawer:	o/U, Farming	ion, New Max		
Lease Name	Well No. Pool Name, Includin	g Formation	Kind of Lease			
Newman "B"	#6 Basin Dal		State, Federal or F	Fee Federal	SF-06554	
Lection	1 0 1 200213 21					
i .	790 Feet From The South	Line and 790	Feet From The _	West		
Unit Letter;;	rest from the	.Danie dina				
Line of Section 19 To	ownship 28 North Range	10 West , NMP	4, San Juan		County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS Aidress (Give address	to which approved o	ony of this form is	o be senti	
Name of Authorized Transporter of Of	or Condensate A					
Permian	asıngheda Gas 🗍 - cr Dry Gas 🐒 -	P. O. Box 170 Address (Give address	to which approved c	cpy of this form is	10 be sent)	
		Filelity Unio				
Southern Union Gar	Unit Sec. Twp. Hoe.	The state of the s	When			
in .e., irroloes oil or liquids, olve inochion of tanks.						
If this production is commingled w	ith that from any other lease or po	ool, give commungling ord	munber	e especial de la composición del composición de la composición de la composición de la composición del composición de la composición del	÷	
V. COMPLETION DATA				ug Back Same Ne	s'v. Diff. Res'v	
Designate Type of Completi	OH Well Gas Welling - (X)	New Well Workcver	Deepen F1	ag buck . Same ite.		
	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.		
Date Spudaed	Date Compt. Reday to Prod.	Total Dopin				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	7:	ibing Depth		
Elevenous (Dr., RAB, RI, DR., etc.)			- 00 007 (10 0.000)			
Perforations			De	epth Casing Shoe		
, - 2.10.4 (19119				- Lee-		
				· han		
	TUBING, CASING,	AND CEMENTING RECO	RD			
HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE.	1 2	SET	SACKS CE	MENT	
HOLE SIZE		1 2	•		MENT	
HOLE SIZE		1 2	SET		MENT	
HOLE SIZE		1 2	SET		MENT	
	CASING & TUBING SIZE	DEPTH	SET	SACKS CE		
V. TEST DATA AND REQUEST I	CASING & TUBING SIZE	be after recovery of total void depth or be for full 24 hot	lume of load oil and	SACKS CE		
	CASING & TUBING SIZE	DEPTH he after recovery of total vo	lume of load oil and	SACKS CE		
V. TEST DATA AND REQUEST I	CASING & TUBING SIZE.	be after recovery of total vois depth or be for full 24 hot Producing Method (Fl	lume of load oil and rs)	SACKS CE must be equal to or		
V. TEST DATA AND REQUEST I	CASING & TUBING SIZE.	be after recovery of total void depth or be for full 24 hot	lume of load oil and rs)	SACKS CE		
V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE	be after recovery of total vois depth or be for full 24 hot Producing Method (Fl	lume of load oil and rs) ow, pump, gas lift, e	must be equal to or		
V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must able for the	be after recovery of total vois depth or be for full 24 hot Producing Method (Fl	lume of load oil and rs) ow, pump, gas lift, e	SACKS CE must be equal to or		
W. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE	be after recovery of total vois depth or be for full 24 hot Producing Method (Fl	lume of load oil and rs) ow, pump, gas lift, e	must be equal to or		
V. TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE	be after recovery of total vois depth or be for full 24 hot Producing Method (Fl	lume of load oil and rs) ow, pump, gas lift, e	must be equal to or		
V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE. FOR ALLOWABLE (Test must able for the Date of Test Tubing Pressure Oil-Bbls.	be after recovery of total vois depth or be for full 24 hot Producing Method (Fl	lume of load oil and rs) ow, pump, gas lift, e	must be equal to or	exceed top allo	
V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE	be after recovery of total vois depth or be for full 24 hot Producing Method (Fl Casing Pressure Water-Bbls. Bbls. Condensate/MA	lume of load oil and rs) ow, pump, gas lift, e	must be equal to or tc.) hoke Size	exceed top allo	
V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	CASING & TUBING SIZE. FOR ALLOWABLE (Test must able for the Date of Test Tubing Pressure Oil-Bbls.	be after recovery of total vois depth or be for full 24 hot Producing Method (Fl Casing Pressure Water-Bbls.	lume of load oil and rs) ow, pump, gas lift, e	must be equal to or tc.) hoke Size	exceed top allo	
V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actus. Prod. During Test GAS WELL	CASING & TUBING SIZE.	be after recovery of total vois depth or be for full 24 hot Producing Method (Fl Casing Pressure Water-Bbls. Bbls. Condensate/MA	lume of load oil and rs) ow, pump, gas lift, e	must be equal to or tc.) hoke Size as-MCF	exceed top allo	

I hereby cemify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Sizna:we)

(Title) 1-1-73

(Date)

 $\xi_{i}:\xi_{i}\to f$

APPROVED		, <u>()</u>	<u>19 B</u>	 19.	
Original	Sing				

_ems= 0. SF-065546A

BY

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.