

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 15, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Hancock, Well No. 4 (PM), in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M 23 T 28N R 9W NMPM, Aztec Pictured Cliffs Pool
Unit Letter

S n Juan

County Date Spudded 5-8-59 Date Drilling Completed 5-26-59
Elevation 6980 Total Depth 5737' BPTC 5655

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil/Gas Pay 3244' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3244-3254; 3270-3284; 3292-3302

Open Hole None Depth Casing Shoe 3387' Depth Tubing 3232'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	164'	120
7 5/8"	3375'	114
5 1/2"	2399	409
2"	5586'	---
1 1/4"	3232'	---

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3596 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,000 gallons water & 35,000# sand.

Casing Tubing Date first new Press. 773 Press. 773 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Packer set at 3401'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 15 1959, 19

El Paso Natural Gas Company
(Company or Operator)

By: Original Signed D. W. Meehan
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed D. W. Meehan

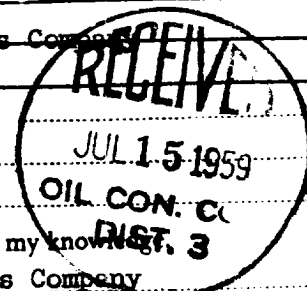
Title Supervisor Dist # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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State Land Office		
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Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>