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| FILE | | | _ | |
| U.S.G.S. | | Ĺ | | |
| LAND OFFICE | | <u> </u> | | |
| TRANSPORTER | OIL | \mathbb{L}_{-} | | |
| | GAS | İ | | |
| | | T | | |

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

| FILE | A KEQUEST I | AND | | Effective 1- | 1-65 |
|--|--|------------------------------|---------------------|---------------------|-------------------|
| U.S.G.S. | AUTHORIZATION TO TRA | AND NSPORT OIL AND | NATUDAL CA | c | |
| LAND OFFICE | _ AUTHORIZATION TO TRAI | NSPURT UIL AND | NATURAL GA | 3 | |
| ├- | - | | | | |
| TRANSPORTER OIL | | | | | |
| GAS | _ | | | | |
| OPERATOR | | | | | |
| PRORATION OFFICE | | | | | |
| Operator | enal Petroloum Corporatio | A | | | |
| Sunset internetion | GHEL PECIFICAL COIPOLOCIA | ~· | | | |
| Address | A Mari Marilea | | | | |
| Bex 107 - Fermin | gten, Rew Mexico | | | | |
| Reason(s) for filing (Check proper box | :) | Other (Pleas | se explain) | | |
| New Well | Change in Transporter of: | | | £ 0 H- | lan Bas fo |
| Recompletion | Oil Dry Gas | xx Transpol | rter thange | from So. Un | 1104 462 66 |
| Change in Ownership | Casinghead Gas Conden | sate | | | |
| | | | | | |
| If change of ownership give name | | | | | |
| and address of previous owner | | | | | |
| | | | | | |
| DESCRIPTION OF WELL AND | Well No. Pool Name, Including Fo | ormation | Kind of Lease | | Lease No. |
| Lease Name | 11 Besin Beketa | • | State, Federal c | r Fee Fed | _ |
| Kutz Federal | II SESTIN SERVICE | | 10,000 | | |
| Location | | 1000 | | Vest | |
| Unit Letter # 990 | Feet From TheLine | e and1850 | Feet From The | e | |
| | | *** | e 1 | L. | |
| Line of Section 20 To | wnship 28% Range | , NMP | _{M,} Sen J | gan | County |
| | | | | | • |
| DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | S | | | |
| Name of Authorized Transporter of Oi | l or Condensate | Address (Give address | s to which approved | d copy of this form | is to be sent) |
| i i | | | | | |
| Name of Authorized Transporter of Ca | singhead Gas or Dry Gas | Address (Give address | to which approve | d copy of this form | is to be sent) |
| So, Union Sather | <u> </u> | Box 388, Blo | amfield. He | w Mexico | |
| 30. Wildi astra. | Unit Sec. Twp. P.ge. | Is gas actually connec | | | |
| If well produces oil or liquids, | Olit Sec. Tup! Tigo | | , i | | |
| give location of tanks. | <u> </u> | <u> </u> | | - | |
| If this production is commingled w | ith that from any other lease or pool, | give commingling ord | er number: | | |
| COMPLETION DATA | | | | Di Bash Same i | Res'v. Diff. Res' |
| | Oil Well Gas Well | New Well Workover | Deepen | Plug Back Same 1 | nes-v. Din. nes- |
| Designate Type of Completi | on – (A) | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | |
| | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | T | Tubing Depth | |
| | | | | | |
| Perforations | | | | Depth Casing Shoe | |
| | | | | | <u> </u> |
| | TUBING, CASING, AND | CEMENTING RECO | RD | | |
| 1101 5 0175 | CASING & TUBING SIZE | DEPTH | 1 | SACKS | EMENT |
| HOLE SIZE | CASING & LODING SIZE | | | | |
| | | | | | |
| | | | + | | |
| | | | | | |
| | | 1 | i | | · |
| TEST DATA AND REQUEST F | FOR ALLOWABLE (Test must be a | fter recovery of total vo | lume of load oil an | id must be thurt | on exceed top all |
| OIL WELL | able jor this de | pth or be for full 24 hot | | | 11/2/2 |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Fl | ow, pump, gas lift, | ercy Children | IVELY . |
| | | | | _/ | |
| Length of Test | Tubing Pressure | Casing Pressure | | Choke Strep 1 | 1970 |
| • | | | | | 1 |
| Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | | GON. | COM |
| Actual Flour During 1990 | | | | TOOM. | COIVI. |
| | 1 | | | UST. | 3/ |
| | | | | | |
| GAS WELL | It could be Took | Bbls. Condensate/MM | 1CF | Gravity of Condens | ate |
| Actual Prod. Test-MCF/D | Length of Test | Data. Condendate/ Mily | | | |
| | | Contract Division Activities | mb-17:1 | Choke Size | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Sh | ar-ra) | CHOKE SIZE | |
| | | | | | |
| CERTIFICATE OF COMPLIAN | NCF | OIL | CONSERVAT | TION COMMISS | ION |
| CERTIFICATE OF COMPLIAN | NUE | | SEP 1 19 | | - |
| | <u></u> . | APPROVED | | - | _ , 19 |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | By Signed by Emery C. Arnold | | | |
| | | By Signed by Linery | | | |
| | | TITLE SUPERVISOR DIST. #9 | | | |
| | | TITLE SUPERVISOR DEST. W. | | | |
| $\mathcal{A}_{\mathcal{A}}$ | | mt.1- f 1- | to be filed in or | ompliance with R | ULE 1104. |
| The of Fred | - 1/2 Troff | inis form is | equest for allowed | able for a newly d | rilled or deeper |
| 1060 1 1000 | ニノンア ボンス | If this is a re | edrast tot stroms | | |

(Signature)

Production Supit. (Title)

September 1, 1970

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.