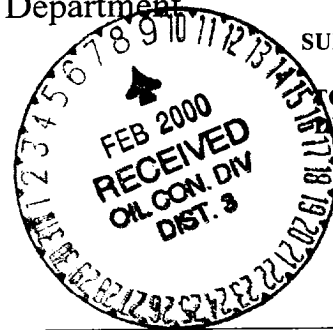


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/9

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number 167067		
Contact Party Thomas DeLong						Phone 505-324-1090		
Property Name KUTZ FEDERAL				Well Number 11		API Number 30-045-07267		
UL N	Section 20	Township 28N	Range 10W	Feet From The 990	North/South Line S	Feet From The 1850	East/West Line W	County SAN JUAN

II. Workover

Date Workover Commenced: 02/13/99
Date Workover Completed: 02/25/99
Previous Producing Pool(s) (Prior to Workover):

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.

Thomas DeLong, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Thomas DeLong Title Production Engineer Date 02/03/2000
SUBSCRIBED AND SWORN TO before me this 3rd day of February, 2000

Notary Public [Signature]

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/25/99.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>3/3/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

CROSS TIMBERS OPERATING COMPANY
SAN JUAN DISTRICT
MONTHLY SUMMARY

Thursday, February 03, 2000

Page 1 of 4

KUTZ FEDERAL

WELL # 11 (ASJB)

RESERVOIR: DAKOTA

CTOC FORECAST:

82 MCFPD

JOB TYPE: Repair csg leak

02/13/1999 First report for AFE # (pending) to repair csg leak. SITP 220 psig, SICP 280 psig. MIRU PU. Blew well down. ND WH. NU BOP. TOH w/112 jts 2-3/8" tbg (3,482'). SWI. SDFN.

DWC \$3,677 CWC \$3,677

02/14/1999 SD for Saturday.

DWC \$0 CWC \$3,677

02/15/1999 SD for Sunday.

DWC \$0 CWC \$3,677

02/16/1999 Blw well down. TOH w/100 jts 2-3/8" tbg. TIH w/RBP, pkr & 208 jts 2-3/8" tbg. Set RBP @ 6,410'. Set pkr @ 6,395'. Loaded hole w/40 bbls 2% KCl wtr. Press tstd tbg & RBP to 1,000 psig & held for 5". Csg broke @ 300 psig. TOH w/83 jts tbg to 3,824'. Tstd csg to 500 psig & held for 5". TIH w/2 jts tbg to 3,897'. Isolated csg lks fr/3,838' to 3,883'. TOH w/10 jts tbg @ set pkr @ 3,554'. Est inj rate @ 1.5 BPM & 400 psig. SDFN. Prep for sqz job.

DWC \$2,923 CWC \$6,600

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

MONTHLY SUMMARY

Thursday, February 03, 2000

Page 2 of 4

KUTZ FEDERAL

WELL # 11 (ASJB)

RESERVOIR: DAKOTA

CTOC FORECAST:

82 MCFPD

JOB TYPE: Repair csg leak

02/17/1999 SITP 160 psig, SICP 210 psig. Blew well dwn. MIRU Dowell. Tstd lines to 1,500 psig. Press up on csg to 500 psig. Ppd 10 BW to establish injection rate into leak. Ppd @ 1 BPM w/max of 911 psig. Press increased. Op bypass on pkr. Ppd 50 sx Class "G" cmt w/2% CaCl dwn tbg. Shut bypass. Displ cmt w/15.8 BW. Ppd @ 1 BPM w/max of 827 psig. Shut dwn for 15". Press 594 psig in 10" & 612 in 15". Ppd 0.7 BW @ 0.7 BPM w/max press of 774 psig. Displ cmt to 3,731'. Top of leak interval @ 3,838'. Released pkr & reverse circulated w/30 BW. TOH w/1 jt tbg & reset pkr @ 3,534'. SWI. SDFN. WOC.

DWC \$3,880 CWC \$11,234

02/18/1999 SITP 0 psig, SICP 0 psig. TOH w/114 jts 2-3/8" tbg & pkr. TIH w/3-7/8" cone bit, 3-7/8" x 2' bit sub, 1 jt 2-3/8" tbg, SN & 115 jts 2-3/8" tbg. Tgd cmt @ 3,561' KB. RU pwr swvl. Drilled out cmt w/10 jts tbg to 3,884' KB (311' total cmt, 211' hard, 90' soft). TIH w/4 jts to verify no additional cmt. TOH w/10 jts tbg (3,697'). Press tstd csg to 1,000 psig. Held for 30". Bled off press. TOH w/119 jts tbg, SN, 1 jt tbg, 3-7/8" x 2' bit sub & 3-7/8" cone bit. TIH w/RBP OS, 1 jt tbg, SN & 207 jts 2-3/8" tbg. Latched on to RBP @ 6,410'. RU pmp & circulated hole clean w/32 bbls 2% KCl wtr. RD pmp. RU swb. S. 34 BLW in 2.5 hrs (4 runs). SWI. SDFN. 68 BLWTR.

DWC \$3,260 CWC \$14,494

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

MONTHLY SUMMARY

Thursday, February 03, 2000

Page 3 of 4

KUTZ FEDERAL

WELL # 11 (ASJB)

RESERVOIR: DAKOTA

CTOC FORECAST:

82 MCFPD

JOB TYPE: Repair csg leak

02/19/1999 SITP 0 psig, SICP 0 psig. RU swb. BFL 5,000' FS. S. 46 BLW in 6 runs. Parted SL. FFL 6,410' FS. RD swb. TOH w/100 jts 2-3/8" tbg (3,040'). Rec SL & sinker bar. TIH w/100 jts 2-3/8" tbg & latched onto RBP @ 6,410' KB. RU Triple S. Ppd 30 bbl 2% KCl wtr dwn tbg. RD Triple S. Released RBP. TOH w/207 jts 2-3/8" tbg, SN, 1 jt 2-3/8" tbg, OS & RBP. TIH w/NC, SN, 213 jts 2-3/8" tbg. Tagged fill @ 6,555' KB. Perfs 6,516'-64'. TOH w/100 jts 2-3/8" tbg to 3,485' KB. SWI. SDFN. 52 BLWTR.

DWC \$3,150 CWC \$17,644

02/20/1999 SITP 0 psig, SICP 0 psig. TOH w/113 jts 2-3/8" tbg. TIH w/NC, jet sub, flpr assy, 2' tbg sub, flpr assy, 12 jts 2-3/8" tbg, tbg bailer, 2 jts 2-3/8" tbg, drain sub (13' tools) & 198 jts 2-3/8" tbg. Tgd fill @ 6,555' KB. Worked bailer up & dwn. CO 13' sd to 6,568' KB & hit solid. TOH w/1 jt tbg. SD for 45". Tgd fill @ 6,566' KB. CO 2' sd. TOH w/1 jt tbg. SD for 1 hr. Tgd fill @ 6,567'. CO 1' of sd. TOH w/198 jts 2-3/8" tbg, drain sub, 2 jts 2-3/8" tbg, tbg bailer, 12 jts 2-3/8" tbg, flpr assy, 2' tbg sub, flpr assy, jet sub & NC. TIH w/NC, SN, 211 jts 2-3/8" tbg & 2 - 2-3/8" x 10' tbg subs. EOT @ 6,551' KB. SN @ 6,550' KB. HWO. ND BOP. NU WH. SWI. SDFN.

DWC \$7,750 CWC \$25,394

02/21/1999 SD for Saturday.

DWC \$0 CWC \$25,394

02/22/1999 SD for Sunday.

DWC \$0 CWC \$25,394

CROSS TIMBERS OPERATING COMPANY
SAN JUAN DISTRICT
MONTHLY SUMMARY

Thursday, February 03, 2000

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KUTZ FEDERAL

WELL # 11 (ASJB)

RESERVOIR: DAKOTA

CTOC FORECAST:

82 MCFPD

JOB TYPE: Repair csg leak

02/23/1999 SITP 0 psig, SICP 0 psig. RU to swb. BFL 4,800'
FS. S. 26 BLW in 7 hrs (8 runs). FFL 6,300' FS.
RD swb. SWI. SDFN. Plan to acidize in morning.
26 BLWTR.

DWC \$1,900 CWC \$27,294

02/24/1999 SITP 0 psig, SICP 0 psig. MIRU Dowell. Press tstd
lines to 1,500 psig. Ppd 1,000 gals 15% MSR-100
acid w/2 gals corrosion inhibitor (A261), 2 gals
clay stabilizer (L55), 10 lbs iron stabilizer (L58)
& 2 gals non-emulsifying agent (W54) dwn tbg. Ppd @
1.5 BPM & 13 psig. SWI for 1 hr. RD Dowell. RU to
swb. BFL 5,600' FS. S. 9 BLW in 8 hrs (14 runs).
FFL 6,450' FS. Left well open to tnk. SDFN. 67
BLWTR.

DWC \$6,400 CWC \$33,644

02/25/1999 SITP 17 psig, SICP 17 psig. RU to swb. BFL 6,300'
FS. S. 1.5 BLW in 2.5 hrs (3 runs). FFL @ SN
(6,550'). RD swb. SWIFPBU. RDMO PU. 65.5 BLWTR.

DWC \$1,300 CWC \$34,944

Well: KUTZ FEDERAL No.: 011

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004507267

Township: 28N Range: 10W Section: 20 Unit: N Type: F

County: Sa Accumulated Oil: 773(BBLS) Gas: 247216(MCF) Water: 530(BBLS) Days Produced:2404

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2641	5	18
Feburary	0	0	0	0
March	0	907	3	9
April	0	7508	9	30
May	0	5333	9	31
June	0	4049	9	30
July	0	4277	9	31
August	142	4262	43	31
September	0	3583	18	30
October	0	4024	9	31
November	0	3485	9	30
December	51	4574	15	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	1596	9	31
Feburary	31	6117	9	28
March	53	4168	16	31
April	0	5490	0	30
May	0	4300	9	31
June	0	3016	9	30
July	0	3705	9	31
August	0	3528	9	31
September	68	2965	20	30
October	228	4101	31	31
November	0	3982	30	30
December	0	2491	31	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2726	31	31
Feburary	0	2871	8	28
March	0	3920	9	31
April	0	3993	9	30
May	0	4151	9	31
June	0	3195	9	30
July	0	3684	9	31
August	0	2589	9	31
September	0	2787	9	30
October	88	3194	9	31
November	0	1746	9	30

December	0	2467	9	31
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Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	3655	9	31
Feburary	0	3612	9	29
March	0	3066	9	31
April	0	2675	9	30
May	0	2985	9	31
June	0	3153	9	30
July	0	2903	9	31
August	0	3044	9	31
September	0	2549	9	30
October	0	2264	0	31
November	0	2040	0	30
December	0	2415	0	31

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2988	0	31
Feburary	0	2676	0	28
March	0	2235	0	31
April	0	2392	0	30
May	87	1981	0	31
June	0	3234	0	30
July	0	3241	0	31
August	0	3577	0	31
September	0	2935	0	30
October	1	3106	0	31
November	0	2910	0	30
December	0	2352	0	31

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2869	0	31
Feburary	0	2260	0	28
March	1	3221	0	31
April	4	2422	0	30
May	5	2980	0	31
June	2	3868	0	30
July	2	2446	0	31
August	1	2833	0	31
September	2	2638	0	30
October	0	2736	0	31
November	7	2085	0	30
December	0	311	0	31

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	0	35	0	31
Feburary	0	0	0	0
March	0	2228	0	31
April	0	3210	0	30
May	0	954	0	31
June	0	2323	0	30
July	0	2871	0	31
August	0	2786	0	31
September	0	3387	0	30
October	0	3340	0	31