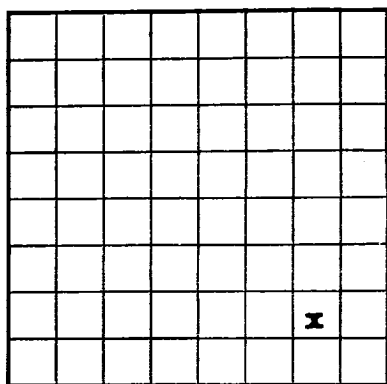


Form 9-380

U. S. LAND OFFICE Santa
SERIAL NUMBER 047039
LEASE OR PERMIT TO PROSPECT Lea

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Byrd-Frost, Inc. Address Box 911, Durango, Colorado
Lessor or Tract J. F. Day Field Kutz Canon State New Mexico
Well No. 2-C Sec. 20 T. 28N R. 10W Meridian NMPM County San Juan
Location 990 ft. ^[N.] of S Line and 990 ft. ^[W.] of E Line of Sec. 20 Elevation 6104.5 R.T.
6102.5 C.T.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. P. SlagelDate March 2, 1950Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling Jan. 7, 1950 Finished drilling Feb. 22, 1950

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2108 to 2201 G. No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	30	8	8	100	Texas	Cemented			Sealing
5-1/2"	18	8	8	112	Texas	Cemented			Sealing
1"	12	11.5	11.5	1586	Howco	2108	2108	2108	Sealing

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	100	96	HOWCO	9.2	Circulated
5-1/2"	2112	100	HOWCO	9.2	Circulated

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"-20qt.	10	Solidified Nitro	200 qts.	2-20	2120 2201	2201

TOOLS USED

Rotary tools were used from surface feet to 2108 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 2, 1950, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 948 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 539#

EMPLOYEES

P. L. Wald, Driller L. Godwin, Driller
P. E. Collier, Driller R. Freeman, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	110	110	Sand & Shale
110	610	500	Sand & Shale
610	1040	430	Sand & Shale
1040	1225	185	Sand, Shale & Chert
1225	1418	193	Shale
1418	1629	211	Sand & Shale
1629	1873	244	Sand & Shale
1873	2002	129	Shale
2002	2112	110	Sand, Shale & Coal
2112	2180	68	Sand
2180	2190	10	Sand
2190	2201	11	Shale
2201 T. D.			

(OVER)

FORMATION RECORD—CONTINUED