FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
0	110	110	Sand & shale
110	210	100	Sand & shale
210	310	100	Sand & shale
310	425	115	Sand, shale & coal
425	515	90	Shale
515	575	60	Sand & shale
575	715	140	Sand & shale
715	845	130	Shale
845	1005	160	Sand
1005	1075	70	Sand
1075	1080	5	Shale
1080	1085	5	Coal
1085	T.D. 1085		

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

					X	

FORM 9-330

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LEASE OR PERMIT TO PROSPECT Lease
SERIAL NUMBER 01105
U. S. LAND OFFICE Santa Fe

Company Bart-Proof, Inc. Address Box 919, Durango, Colorado
Lessor or Tract L. E. Dex Field Kutz Canon State New Mexico
Well No. 5-C Sec. 20 T. 28N R. 10W Meridian NMPM County San Juan
Elevation 5101.5 R.T. (Derrick floor relative to sea level) 5100.5 G.L.
Location 990 ft. {N.} of S. Line and 990 ft. {E.} of E. Line of Sec. 20

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. P. Stegert
Title Dist. Supt.
Date March 5, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling Jan. 1, 19 60 Finished drilling Feb. 22, 19 60

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5108 to 5551 G	No. 4, from to		
No. 2, from to	No. 5, from to		
No. 3, from to	No. 6, from to		

IMPORTANT WATER SANDS

No. 1, from to	No. 3, from to
No. 2, from to	No. 4, from to

CASING RECORD

Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8"	32	8		100	Baker				Surface
5 1/2"	15.5	8		5551	Baker				Prod.

MUDDING AND CEMENTING RECORD

Size	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	100	50	HOWCO	8.5	Circulated
5 1/2"	5551		HOWCO	8.5	Circulated

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____
Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2-50	50	Gelatin Dynamite	500 lbs.	5-50	5150	5551

TOOLS USED

Rotary tools were used from surface feet to 5551 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

First to production 19
Kerr's 24 hour test for the first 24 hours was 19 barrels of fluid of which % was oil; % was emulsion; % water; and % sediment.
Gravity, Be°
Gallons gasoline per 1000 cu. ft. of gas

EMPLOYEES

L. Gordan, Driller
H. Freeman, Driller
L. L. Field, Driller
L. E. Collier, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	110	110	Sand & shale
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1080	1085	5	Coal
1085	T.D. 1085		

HISTORY OF OIL OR GAS WELL

16—43094-1 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.