

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 077383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. C. Davidson "E"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASW/4 SW/4 Section 22,
T-28-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL & 990' FWL, Section 22, T-28-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6094' DF, 6090' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☒ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Moved in service unit 2-11-76 and pulled 1" tubing on 2-12-76. Ran 3-1/2" casing and set at 2208'. Cemented casing with 100 sacks Class "B" cement with 2 pounds medium Tuf Plug per sack on 2-12-76. Tested casing with 3000 psi OK. Ran cement bond log 2170-1600'. Perforated interval 2137-2155' with 2 SPF. Spotted 250 gallons 15% HCl across perfs. Broke down formation with 2,500 gallons foam frac fluid containing 1% KCl water, 5 gallons HOWSCO suds per 1,000 gallons, 20 pounds WG-7 per 1,000 gallons water, 90 gallons inhibited 28% HCl per 1,000 gallons, 30% water by volume, 70% nitrogen by volume. Nitroified with 1003 SCF nitrogen per barrel. Fraced with 12,500 gallons fluid and 25,000 pounds 10-20 sand. Flushed with nitrogen to top perfs. Average treating pressure 1900 psi, BDP 1500 psi. AIR 20 RPM. ISIP 1100 psi. Shut in well to stabilize. Tagged sand 2160' and cleaned out well with nitrogen to PSD 2195'. Ran 1-1/4" tubing and landed at 2174'. Reconnected well to sales line 2-18-76.

Production before repair 39 MCFD and after repair 201 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. L. Hamilton

TITLE

Area Adm. Supvr.

DATE

March 19, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

MAR 24 1976

U. S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.