

U. S. LAND OFFICE Santa Fe

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT
SF - 077106UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi-Taylor Oil Corporation Address P. O. Drawer 1198, Farmington
Lessor or Tract Delhi-Lacey Field Undes. Dakota State New Mexico
Well No. 2 Sec. 20 T. 26N R. 9W Meridian NMPM County San Juan
Location 1650 ft. N. of S. Line and 1650 ft. E. of W. Line of Sec. 20 Elevation 5864 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

J. B. HowellDate September 13, 1960Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-20, 1960 Finished drilling 8-10, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6630 to 6638 G No. 4, from _____ to _____
No. 2, from 6578 to 6526 G No. 5, from _____ to _____
No. 3, from 6480 to 6412 G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8</u>	<u>36</u>	<u>8R</u>	<u>Spang</u>	<u>357</u>	<u>None</u>				<u>Surface</u>
<u>5-1/2</u>	<u>17</u>	<u>8R</u>	<u>Spang</u>	<u>678</u>	<u>Latent</u>				<u>Production</u>
<u>2-3/8</u>	<u>10</u>	<u>8R</u>	<u>Spang</u>	<u>650</u>	<u>Latent</u>				<u>Production</u>
<u>6578-86, 6566-70, 6548-42, 6526-38 w/6 jets.</u>									
<u>6460-80, 6412-30 w/6 jets.</u>									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8</u>	<u>366</u>	<u>250</u>	<u>Hallib.</u>		
<u>5-1/2</u>	<u>6680</u>	<u>*</u>	<u>" D.V. tool at 2163'</u>		
<u>* Lower stage 200 sks., top stage 100 sks.</u>					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Frac 80</u>	<u>000 gals water, 40,000# sand</u>					
<u>53,000</u>	<u>"</u>	<u>23,000# sand</u>				
<u>84,000</u>	<u>"</u>	<u>60,000# sand</u>				

TOOLS USED

Rotary tools were used from 0 feet to 6680TD feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5969 MCF-A, 07 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 81-192 hrs. CP-2036, TP-2053

EMPLOYEES

E. Babcock, Driller J. Speaker, Driller
S. Kinney, Driller V. Price, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>Surface</u>	<u>2006</u>	<u>2006</u>	<u>Sand & shale</u>
<u>2006</u>	<u>2104</u>	<u>98</u>	<u>Pictured Cliff</u>
<u>2104</u>	<u>3685</u>	<u>1581</u>	<u>Lewis</u>
<u>3685</u>	<u>3701</u>	<u>16</u>	<u>Cliffhouse</u>
<u>3701</u>	<u>4327</u>	<u>626</u>	<u>Menefee</u>
<u>4327</u>	<u>4427</u>	<u>100</u>	<u>Pt. Lookout</u>
<u>4427</u>	<u>5510</u>	<u>1083</u>	<u>Mancos</u>
<u>5510</u>	<u>5865</u>	<u>355</u>	<u>Gallup</u>
<u>5865</u>	<u>6279</u>	<u>414</u>	<u>Lower Mancos</u>
<u>6279</u>	<u>6344</u>	<u>65</u>	<u>Greenhorn</u>
<u>6344</u>	<u>6400</u>	<u>56</u>	<u>Graneros Shale</u>
<u>6400</u>	<u>6460</u>	<u>60</u>	<u>Graneros Sand</u>
<u>6460</u>	<u>6640</u>	<u>180</u>	<u>Dakota</u>
<u>6640</u>	<u>6680TD</u>	<u>40</u>	<u>Morrison</u>

[OVER]

16-43094-3

FORMATION RECORD—CONTINUED

