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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 8, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Lackey "B"

Well No. 13

NE 1/4

SW 1/4

(Company or Operator)

(Lease)

K

Sec. 20

T

28-N

R

9-W

NMPM,

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 7-20-60

Date Drilling Completed 8-10-60

Elevation 5864

Total Depth 6680

MD 6654

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

1650 S, 1650 W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	SAX
9 5/8"	357	250
5 1/2"	6680	300

Top Oil/Gas Pay 6412' (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6412-6420; 6460-6480; 6526-6532; 6542-6548;

Perforations 6566-6570; 6578-6586; 6608-6624; 6630-6638

Open Hole None Depth Casing Shoe 6680 Depth Tubing 6609

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke, Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5959 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000 gal water & 40,000 #sand; 53,000 gal water & 23,000 #sand

Casing Tubing Date first new 84,000 gal water, 60,000 #sand
Press. 2036 Press. 2053 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Melhi Taylor Oil Corp. as the Lackey No. 2. El Paso Natural Gas has purchased this well with name changed to the El Paso Natural Gas Lackey "B" No. 13. El Paso Natural Gas Will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 13 1961, 19

El Paso Natural Gas Company

(Company or Operator)

ORIGINAL SIGNED J.J. TILLER ON

By: (Signature)

Petroleum Engineer

Title. Send Communications regarding well to:

Name. E. S. Oberly

Address. Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title. PETROLEUM ENGINEER DIST. NO. 3

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OIL CONSERVATION COMMISSION		
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