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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTRA	NSPORT OIL	AND NATURAL GAS	) 	
Operator				Weil API No. 300450728900	
AMOCO PRODUCTION COMPAI	<u> </u>		<del></del>		
P.O. BOX 800, DENVER, O	COLORADO 8020	)1	Other (Please explain	·	
Reason(s) for Filing (Check proper box)	Change in	Transporter of:	Odka (Filease expans)	,	
New Well Recompletion	oii 🗵	Dry Gas			
Change in Operator	Casinghead Gas	Condensate			
f change of operator give name and address of previous operator					
II. DESCRIPTION OF WELL	AND LEASE			12: 1.71	Lease No.
Lease Name LACKEY B LS	Well No. 13	Pool Name, Includin BASIN DAKO	g Formation FA (PRORATED GAS)	Kind of Lease State, Federal or Fee	Least 140
Location K Unit Letter	1650	_ Feet From The	FSL Line and	O Feet From The	FWL Line
20 Section Township	28N	Range 9W	, NMPM,	SAN JUAN	County
III. DESIGNATION OF TRAN	-	IL AND NATUI	RAL GAS		
Name of Authorized Transporter of Oil	or Conde	nsate:	MULLET COME CONTROL IN WINE		
MERIDIAN OIL INC.  3535 EAST 30TH STREET, FARMINGTON, NM 8740  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO	MPANY	1	P.O. BOX 1492, E is gas actually connected?	L PASO, TX 7997 When?	18
If well produces oil or liquids, give location of tanks.	Unit Soc.	T\vp. Rge.			
If this production is commingled with that	from any other lease of	r pool, give commingli	ng order number:		
IV. COMPLETION DATA	Oil We	II Gas Well	New Well Workover	Deepen   Plug Back   Sa	me Res'v Diff Res'v
Designate Type of Completion			<u>                                      </u>		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation		op Oil/Gas Pay Tubing Depth		
l'erforations			Depth Casing 5	ilice	
	TURING	, C'ASING AND	CEMENTING RECOR	RIVEI	
HOLE SIZE		TUBING SIZE	D8 (D) SE2		CKS CEMENT
			11/1/2	ug2 3 1990	
	<del> </del> -			DIV	
			Olf	CON DIV	
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE ne of load oil and mus	t be equal to or exceed top allo	wable for this depth or be for	full 24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	e of load on a series	Producing Method (Flow, pu	mp, gas lýt, etc.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF	
			1		
GAS WELL Actual Prod. Test - MCT/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Co	odensale
leating Method (pitot, back pr.)	Tubing Pressure (S	hut-n)	Casing Pressure (Shut-in)	Clioke Size	
		- TANGE	-		
VI. OPERATOR CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			AUG 2 3 1990		
is true and complete to the best of my knowledge and belief.			Date Approved		
Nel May			By_ Zon) Short		
Signature Doug W. Whaley, Staff Admin. Supervisor			SUPERVISOR DISTRICT /3		
Printed Name  July 5, 1990  303-830-4280  Telephone No.			Title		
Date		Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.