

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED  
JUL 11 1996  
070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-077106
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Gail M. Jefferson, Rm 1295C		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P. O. Box 800, Denver, Colo. 80201 (303) 830-6157		8. Well Name and No. Lackey B LS #13
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650FSL 1650 FWL Sec. 20 T 28N R 9W Unit K		9. API Well No. 3004507289
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Repair	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 1/29/96. RU HES, RIH w/1.85" gauge ring to 6360'. ROH. RIH w/1.71" RBP and set @ 6364'. ROH pressure test to 300#. Held okay. Perforated from 6338' to 6341' with 2jspf, .400 inch diameter, total 6 shots fired. Load and circulate casing thru tbq. Circulated w/33 bbls. Pumped 185 bbls. RU swab. Made 8 swab runs and recovered 60 bbls. RU to swab again. Tag fluid @ 2800'. Swabbed 225 bbls. Lay down swab. TOH w/2 3/8" tbq. TIH with bit. RU HES N2. Break circulation unload Recoverd 8 bbls. Drill out cement retainer. TIH, tag fill @ 6581'. Break circulation with N2. Clean out from 6581' to 6654'. Recovered 47 bbls. Pumped 5 bbls foam, sweep and circulate clean. Ran Gamma Ray from 5312' to 6636'. Perforated 6412'-6420', 6503'-6508', 6526'-6532', 6542'-6550', 6560'-6587', 6608'-6622', 6460'-6480', with 2 jsfp, .400 inch diameter, total 176 shots fired. Set RBP at 6373'. Load hole from surface to 6370' with 121 bbls. Test to 500# for 30 min. Held okay. TIH to 2823'. RU HES N2. Unload hole w/N2. Bleed off. TIH unload w/N2, latch on to RBP. Bleed off TOH with RBP. TIH with half muleshoe on bit. Tag fill @ 6630'. Cleanout from 6630'-6654' w/N2. Pump 5 bbls, sweep and circulate clean. Land on slips @ 6552'. Swabbed well for 11 hrs from 4500' to 5500'. Recovered 61 bbls wtr. RD swab unit. TIH tag fill @ 6652'. TOH, RU HES. Run 4.76" gauge ring to 6644'. ROH, RIH w/5.5" CIBP, set @ 6600'. TOH. Swab well.

TIH land tbq @ 6554'. RDMOSU 2/13/96.

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 06-28-1996  
(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

JUL 09 1996

FARMINGTON DISTRICT OFFICE  
BY 21