

TRICT II
Drawer DD, Artesia, NM 88210

TRICT III
3 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

operator	Southland Royalty	Well API No.	30-045-07292
address	PO Box 4289, Farmington, NM 87499		
owner(s) for Filing (Check proper box)			
<input type="checkbox"/> Well	<input type="checkbox"/> Other (Please explain)		
<input checked="" type="checkbox"/> Completion	Change in Transporter of:		
<input type="checkbox"/> Change in Operator	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
signature of operator give name			
address of previous operator			

DESCRIPTION OF WELL AND LEASE			
well Name	Well No.	Pool Name, including Formation	Kind of Lease
Reid	8	Basin Fruitland Coal	State, Federal or Fee
			Lease No.
			NM-01772A
location	Unit Letter	1640	South 1120 West
	Section	19	Township 28 Range 9
	NMPM		San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
is of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Meridian Oil Inc.	2350110	PO Box 4289, Farmington, NM 87499	
is of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Sunterra Gas Gathering	2350130	PO Box 1869, Bloomfield, NM 87413	
oil produces oil or liquids,	Unit	Sec.	Twp.
location of tanks.	L	19	28
			9
production is commingled with that from any other lease or pool, give commingling order number.			
DHC 856			

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-2-56	10-13-92	2145'	2135'
shows (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5932'	Fruitland Coal	1940'	2078'
locations			Depth Casing Shoe
1940-53', 1970-78', 2051-71'			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	198'	surf
7 7/8"	5 1/2"	2145'	150 sx
	2 3/8"	2078'	

TEST DATA AND REQUEST FOR ALLOWABLE			
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or less for full 24 hours)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
in of Test	Tubing Pressure	Casing Pressure	Choke Size
			3 01993
oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas
			OIL CON. DIV
			DIST. 3

S WELL			
oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
g Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	262	264	

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature	
Peggy Bradfield	Regulatory Rep
mail Name	Title
3-27-93	326-9700
no	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved APR 15 1993	
By	Original Signed by CHARLES GHOLSON
Title	DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.