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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TRICT III 3 Rio Brazos Rd., Aziec, NM 87410

TRICT II Deswer DD, Artonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Southland Ro	Well API No. 30-045-07292					
PO Box 4289,	Parminato	on. NM 8749	19	*		
PO BOX 4289,		m, NM 8745	Other (Please	emiaus)		
ell Section Sin Operator Give same		ps in Transporter of: Dry Gas Condensate				
us of previous operator	. AND LEASE				· · · · · · · · · · · · · · · · · · ·	
ESCRIPTION OF WELL	Well	No. Pool Name, includ	ing Formation	Kind of L	NM_0	1772A
Reid	8	Basin Fru	itland Coal	State, Fed	eral or Fee NM-U	11725
L Unit Letter	:1640 :	Feet From The	South Line and	1120 Feet F	West 	i Lir
Section 19 Towns	28 Maip	Range 9	, NMPM,	San Juan		County
ESIGNATION OF TRA	NSPORTER OF	FOIL AND NATE	TRAL GAS			
of Authorized Transporter of Oil	or Co	adequate X	Address (Give address i	• • • •	ry of this form is to be se	
Meridian Oil		150110 -	PO Box 428			7499
of Authorized Transporter of Cas Sunterra Gas		or Dry Gas 😨	PO Box 186	• • • • • •		7413
produces oil or liquids, stion of tasks.	Unit Sec.	Twp. Rgs.	is gas actually connecte		`	
roduction is commanded with the OMPLETION DATA			ling order number:	DHC 856	5)	· · · · · · · · · · · · · · · · · · ·
ignate Type of Completic		Well Gas Well	New Well Workov	er Deepen P	lug Back Same Res'v	Diff Res
udded	Date Compl. Rea	X X X Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y	Total Depth		.B.T.D.	^
6-2-56	10-13	-	2145'		2135'	
es (DF. RKB. RT. GR. etc.)	Name of Products	_	Top Oil/Gas Pay	T	Tubing Depth 2078 *	
5932 1		and Coal	1940'		epth Casing Shoe	
1940-53', 19	70-78', 20		CTL CENTING DEC	2080		
HOLE SIZE		NG, CASING AND & TUBING SIZE	CEMENTING REC		SACKS CEM	ENT
12 1/4"	8 5/		198'		surf	
7 7/8"	5 1/	2"	2145'		150 sx	
	2 3/		2078			
	EST FOR ALL	WARI E		:		
EST DATA AND REQU	in account of each uni	JVV RDLE have of lood oil and mu	n he equal to or exceed to	n allowable for this d	atte or the far full 24 have	AT R
VELL (Test must be after	Date of Test	iume of load oil and mus	Producing Method (Flo	p allowable for this d w, pump, gas lift, etc.	propries for pulling for	all R
VELL (Test meet be after tra New Oil Run To Tank	er recovery of social vol	iume of load oil and mu	Producing Method (Flo	w, pump, gas lift, etc.	Doke SuMAR 3 0 1	
VELL (Test must be after rst New Oil Run To Tank of Test	Date of Test	iume of load oil and mu	Producing Method (Fio	w, pump, gas lift, etc.	Doke SUMAR 3 0 15	DIV
VELL (Test must be after ris New Oil Run To Tank of Test. Prod. During Test	Date of Test Tubing Pressure	iume of load oil and mu	Producing Method (Flo	w, pump, gas lift, etc.	Doke SuMAR 3 0 1	DIV
VELL (Test mean be after rea New Oil Run To Tank of Test Prod. During Test WELL	Date of Test Tubing Pressure	iums of load oil and mu	Producing Method (Flo	w, pump, gas lift, etc.	Doke SUMAR 3 0 15	DIV
VELL (Test mean be after re New Oil Run To Teak of Test Prod. During Test WELL Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure	isme of load oil and mus (Shut-m)	Producing Method (Flo Casing Pressure Water - Bbis. Bbis. Condensate/MMC Casing Pressure (Shut-	cF	boke SUMAR 3 0 15	DIV
VELL (Test must be after ret New Oil Run To Tank of Test Prod. During Test WELL Prod. Test - MCF/D Method (pust, back pr.) backpressur PERATOR CERTIF	Date of Test Tubing Pressure Oil - Bbis. Langth of Test Tubing Pressure 262 ICATE OF CO	(Shut-sa)	Producing Method (Flo Casing Pressure Water - Bbis. Bbis. Condensate/MMC Casing Pressure (Shus- 264	CF (C)	boke SIMAR 3 0 18 as Oct Condensate boke Size	- DI√ 3
VELL (Test mean be after ret New Oil Run To Tank of Test Prod. During Test WELL Prod. Test - MCF/D Method (piect, back pr.)	Tubing Pressure Oil - Bbis. Leagth of Test Tubing Pressure 262 TCATE OF CO sguistness of the Oil Co	(Shut-sn) (Shut-sn) (OMPLIANCE COMMENTATION OF SHIP SHOWS SHOWS	Producing Method (Flo Casing Pressure Water - Bbis. Bbis. Condensate/MMC Casing Pressure (Shut- 264 OIL C	ONSERVA	hoke SIMAR 3 0 19 Jacket CON DIST. Travity of Condensate Dooke Size	<u>Ði√</u> 3
VELL (Test mean be after ret New Oil Run To Tank of Test Prod. During Test WELL Prod. Test - MCF/D Method (piect, back pr.)	Tubing Pressure Oil - Bbis. Leagth of Test Tubing Pressure 262 TCATE OF CO sguistness of the Oil Co	(Shut-sn) OMPLIANCE Conservation on given above lief.	Producing Method (Flo Casing Pressure Water - Bbis. Bbis. Condensate/MMC Casing Pressure (Shus- 264	ONSERVA	boke SIMAR 3 0 18 DIST. DIST. DIST. TON DIVISION DIVISIONI DIV	<u>Ði√</u> 3
VELL (Test mean be after ret New Oil Run To Tank of Test Prod. During Test WELL Prod. Test - MCF/D Method (piect, back pr.)	Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure 262 TCATE OF CO and that the information my knowledge and bel MMANU.	(Shut-sn) OMPLIANCE Conservation on given above lief.	Producing Method (Flo Casing Pressure Water - Bbia Bbia Condensate/MMC Casing Pressure (Shut- 264 OIL C Date Appro	ONSERVA Oved A	TION DIVISION CHARLES GHOLSO	DI√ 3
Prod. During Test WELL Prod. Test - MCF/D Method (pust, back pr.) Dackpressur PERATOR CERTIF Prod. Test - Mc CERTIF Prod. Test - McF/D Dackpressur PERATOR CERTIF Proby cartify that the rules and recipies have been complied with a rule and complied with a rule and complied to the test of rules and rules	Tubing Pressure Oil - Bbis. Leagth of Test Tubing Pressure 262 TCATE OF CO significants of the Oil Co and that the information my knowledge and bel Leafth CR	(Shut-sa) (Shut-sa) (MPLIANCE conservation as given above lief.	Producing Method (Flo Casing Pressure Water - Bbia Bbia Condensate/MMC Casing Pressure (Shut- 264 OIL C Date Appro	ONSERVA Oved A	boke SIMAR 3 0 18 DIST. DIST. DIST. TON DIVISION DIVISIONI DIV	DI√ 3

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.