Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 Set Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

Santa Fe, New Mexico 87504-2088

Southland Royal	ty		·			30-	-045 <i>-C</i> :	7492
PO Box 4289, Far	mington. NM	87499						
tenson(s) for Filing (Check proper box)			Oth	et (Please exp	doint			
New Well	Change in Tr	PLESPORTER of:	👊	or it seems exto	uur,			
Recompletion 🔽	Oil D	ry Gas 🔲	commi	ngle w	/Pic.Cl	ffs		
Change in Operator	Caminghead Gas 🔲 C	codensus:			,			•
change of operator give name								
nd address of previous operator								
L DESCRIPTION OF WELL	AND LEASE							
Loans Name	Well No. P	ool Name, includ	ing Formation		Kind	of Lease		ease No.
Cain	8	Basin F	ruitlan	d Coal	State,	Federal or Fe	sF-	080781
Location	7.550		_					
Unit LetterH	_ : R	ect From The $\stackrel{ m Nc}{-}$	orth Line	and	9.0 Fe	et From The	East	Line
Service 15 Towns	un 28 n.	1.0						
Section 15 Townsh	nip ²⁰ R	ange 1.0	, NI	APM, S	an Juar	J		County
TI DESIGNATION OF TOAT	VICTOR OF ON							
II. DESIGNATION OF TRAINAME OF Australia Austr	OF CONDENSES				 			
Meridian Oil Inc		.			hich approved			
Name of Authorized Transporter of Cam		Dry Gas 🔀	PO BOX	<u>4289,</u>	Farmir	gton,	NM 87	499
Sunterra Gas Ga		Dry GE X	PO Box	1869	hich approved Bloomf	<i>copy of this f</i> i Field	orm is to be s	ent) 413
If well produces oil or liquids,		wp. Ree.	is gas actually		When		INTI O	417
rive location of tanks.	1	28 10	ve for actually	COMPACTED ?	i wuen			
f this production is commingled with that	from any other lease or poo	d. give commune	ing order numb	er		DHC	354	
V. COMPLETION DATA		C 20 5 15		-		<		· · · · · · · · · · · · · · · · · · ·
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Resiv
Designate Type of Completion	1- (X)	x	i			I IUG DOOR	l	X
Date Spudded	Date Compl. Ready to Pr	od.	Total Depth			P.B.T.D.		
4-19-59	9-27-92		207	8 '				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	Top Oil/Gas Pay			Tubing Depth			
5837 *	Fruitland C	1823'			2000'			
	11 1006 001	3045 63				Depth Casin	g Shoe	· ·
<u>1823-35',1877-8</u>	4.,1896-98.	1946-61	;			:		
HOLE 8175		ASING AND						
HOLE SIZE	CASING & TUBII			DEPTH SET			SACKS CEM	ENT
HOLE SIZE	CASING & TUBII		128	DEPTH SET		130 s	X	ENT
HOLE SIZE	8 5/8" 4 1/2"		128 2031	DEPTH SET		130 s		ENT
HOLE SIZE	CASING & TUBII		128	DEPTH SET		130 s	X	ENT
	CASING & TUBII 8 5/8" 4 1/2" 2 3/8"	NG SIZE	128 2031	DEPTH SET		130 s	X	ENT
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TEST DATA AND REQUE	CASING & TUBII 8 5/8" 4 1/2" 2 3/8"	NG SIZE LE oad oil and must	128 2031 2000	DEPTH SET	owable for this	130 s 75 s depth or be f	X X Sor full 24 hoji	
. TEST DATA AND REQUE DIL WELL (Test must be after	CASING & TUBII	NG SIZE LE oad oil and must	128 2031 2000 be equal to or	DEPTH SET	owable for this	130 s 75 s depth or be f	X X Sor full 24 hoji	m) (\$ 15)
TEST DATA AND REQUE OIL WELL Test must be after to Date First New Oil Run To Tank	CASING & TUBII	NG SIZE LE oad oil and must	128 2031 2000 be equal to or	DEPTH SET	owable for this	130 s 75 s depth or be f	X X For full 24 hoj	75.1 (p) (1) 30 12 440
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7. TEST DATA AND REQUE OIL WELL Test must be after Date First New Oil Run To Tank Length of Test	CASING & TUBII 8 5/8" 4 1/2" 2 3/8" ST FOR ALLOWAB recovery of total volume of its	NG SIZE LE oad oil and must	128 2031 2000 be equal to or	DEPTH SET	owable for this emp, gas lift, et	130 s 75 s depth or be f	X X	75.1 (p) (1) 30 12 440
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.