

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 27, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company McCulley, Well No. 3 (PM), in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)

L Sec. 24 T. 28N R. 9W NMPM, Blanco MV Pool  
Unit Letter

San Juan

County. Date Spudded 3-13-57 Date Drilling Completed 4-10-57  
Elevation 5981 (G) Total Depth 4770 PROD. O. 4735

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1951S, 1020W

Top Oil/Gas Pay 4538 (perf) Name of Prod. Form. MV

PRODUCING INTERVAL -

Perforations 4538-4556, 4570-4580, 4630-4658, 4704-4724

Open Hole None Depth Casing Shoe 4765' Depth Tubing 4670'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	161	150
7 5/8	2442	250
5 1/2	2369	300
2"	4662	
1 1/4	2326	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2416 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Calc. A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 68,000 Gal. water, 60,000# sand.

Casing Tubing Date first new Press. 345 (Calc) Press. 989 oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 29 1957, 19

El Paso Natural Gas Company  
(Company or Operator)

Original Signed D. C. Johnson

By: (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. J. Coel

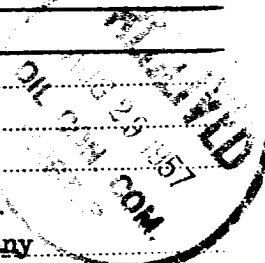
Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3



**OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE**

No. Copies Received 5

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