Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICUII P.O. Drawer DD, Artesia, NM 88210

DIAIC OF INCM INICARCO Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazas Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		O THA	いろとく	JH1 UIL	, AND NA	TUHAL G	AS					
)perator	Well API No. 3004507295											
Amoco Production Comp	any						5004					
1670 Broadway, P. O.	Box 800,	Denve	er, C	olorad	0 80201							
Reason(s) for Liling (Check proper box)		~	·		C) Oth	er (Please expl	ain)					
w Well . Change in Transporter of: completion												
Change in Operator	Casinghead		•									
change of operator give name Ten	neco Oil	E & F	61	62 S.	Willow,	Englewoo	d, Colo	rado 80	155			
I. DESCRIPTION OF WELL	ANDIEA	CE.										
Lease Name Well No. Pool Name, Including						ng Formation				ase No.		
MCCULLEY LS	B AZTEC (PICT					URED CLIFFS) FE			DERAL NM004208			
Location L	195	1		FS	L	1020			FWL			
Unit Letter	Feet From The							cet From The				
Section Townsh	28N ip		Range	W 	N	мрм,	SAN J	UAN		County		
	Land to the Control				D. 1. (1. C							
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUR						Address (Give address to which approved copy of this form is to be sent)						
				Z. 								
Name of Authorized Transporter of Casinghead Gas or Dry Gas L						Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.				is gas actuali	y connected?	When	7	7			
this production is commingled with that	from any othe	ricase or p	ood, giv	e comming	ing order num	ber:						
V. COMPLETION DATA								_,				
Designate Type of Completion		Oil Well	(Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	Ready to	l_ Prod.		Total Depth	(1	P.B.T.D.	l	-l		
Tevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth			
'erforations					Depth Casing Shoe							
							,	<u> </u>				
					CEMENTI	NG RECOR						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		·	SACKS CEMENT			
=												
Fireor Kara a Kin dezaile	CT EAD A	TT ZWA	DIE		l			J				
/, TEST DATA AND REQUE HL WELL — (Test must be after :				il and must	be equal to or	exceed top all	owable for th	is depth or be	for full 24 how	rs.)		
hate First New Oil Run To Tank	Date of Test					ethod (Flow, p						
				Carina Press			Choke Size	Choke Size				
ength of Test	Tubing Pressure				Casing Pressure			CHOKE SILE				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
	<u></u>				l			J				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
exting Method (pitot, back pr.)	Tubing Pies	sure (Shut-	in)		Casing Press	ire (Shut-in)		Choke Size				
A. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE)!	JOE DV	'ATION!	חואוכוכ	N.I.		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved MAY 0.8 1989							
1 Ist at					Dale	vhhiose		·	1 /			
J. J. Stamplan					By_			4). O	hang			
J. L. Hampton Sr. Staff Admin. Suprv.					-, -	SUPERVISION DISTRICT # 3						
Printed Name Title Janaury 16, 1989 303-830-5025					Title							
Date			ihone N									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.