Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD. Artesia, NM, 88210.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

District III	Sar	nta Fe, New M	exico 8750)4-2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWAE	BLE AND	AUTHORI	ZATION				
I.		NSPORT OIL							
Operator							API No.		
						507295			
Address 1670 Broadway, P. O.	Roy 900 Donge	u Calamad	- 00201						
Reason(s) for Filing (Check proper box)	box 800, Denve	er, Colorad		er (Please expla	rie)				
New Well	Change in '	Transporter of:		et (1 tempe expre					
Recompletion		Dry Gas							
Change in Operator	Casinghead Gas	Condensate							
If change of operator give name and address of previous operator Ten:	neco Oil E & F	, 6162 S.	Willow,	Englewoo	d, Colo	rado 80	155		
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No. Pool Name, Including Formation						L	case No.	
MCCULLEY LS	3 \$LANCO (MESAVERDE) FEDE					RAL	NMOO	4208	
Location Unit Letter L : 1951 Feet From The FSL Line and 1020 Feet From The FWL L								Line	
Section 24 Townshi	p28N	Range9W	, NA	ирм,	SAN J	UAN		County	
III. DESIGNATION OF TRAN	SPORTER OF OL	L AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Condens	ale		e address to wh	ich approved	copy of this f	orm is to be se	nt)	
CONOCO	P. O. BOX 1429, BLOOMF						87413		
Name of Authorized Transporter of Casin	nghead Gas Or Dry Gas X Address (Give address to which approved								
EL PASO NATURAL GAS COL			P. O. BOX 1492, EL PASO				978		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas actually	connected?	When	7			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or p	ool, give commingl	ing order numb	er:					
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	D	Dive Deals	Icana Basis	Note Banks	
Designate Type of Completion		1 024 Well		W OIKOVE!	Deepen	Plug Back	Joanne Res v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		·	P.B.T.D.	J	. I	
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing For	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
	. <u></u> . <u></u>								
	1	CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TU								
–									
V. TEST DATA AND REQUES									
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume o	fload oil and must					for full 24 how	rs.)	
trate First New Oil Rutt to Tank	Date of Test		Producing Me	thod (Flow, pw	rip, gas iyi, e	(c.)			
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
414 0 1945 1	L					J			
GAS WELL [Actual Prod. Test - MCF/D]	The contract of the contract o		160.565.755			135 25 23	,		
Actual Pion. Test - NICI7D	Length of Test		Bbls. Condensate/MMCF			Gravity of C	ondensale		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut i	Casing Pressure (Shul-in)			Choke Size				
VI OPERATOR CERTICIC	ATE OF COMP	LANCE	_[L			
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION						
Division have been complied with and it is true and complete to the best of my k	hat the information given				_	_			
7.121				Date Approved MAY 0.8 1000					
J. J. Stam	plan		Ву_		3.	> 6	/		
Supflure J. L. Hampton Sr. Staff Admin Suprv Title				SUPERVISION DISTRICT # 3					
Janaury 16, 1989	Title_								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.