Form 3160-5					
(August 1999) DE				M APPROVED 1 NO. 1004-0135 November 30, 2000	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				08	
				ee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/A	greement, Name and/or No.			
1. Type of Well			8. Well Name and ?		
Oil Well Gas Well Oth	MCCULLEY LS				
BP AMERICA PRODUCTION COMPANY		MARY CORLEY E-Mail: corleyml@bp.com	9. API Well No. 30-045-0729	9. API Well No. 30-045-07295	
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		or Exploratory SAVERDE/AZTEC PC	
4. Location of Well (Footage, Sec., 7	11. County or Paris	11. County or Parish, and State			
Sec 24 T28N R9W NWSW 1951FSL 1020FWL			SAN JUAN C	SAN JUAN COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Subsurface Commingli ng	
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal	·	
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attacht the steep is ready for f 2/28/2002 MIRUSU @ 13.00 of 1-1/4" TBG set @ 2334'(36 @ 2428'. Pull TBG up hole 20 & tag PBTD @ 4735'. TIH WIFOK. TOH. TIH, release & TOI WH. Return well to production 03/19/2002 RDMOSU @ 10.0	ally or recomplete norizontally, ck will be performed or provide operations. If the operation resundoiment Notices shall be fil in the inspection.) hrs. Blow down wellhead 1' left in hole). TOH w/2-3' & TBG parted. TIH w/fix RPB & set @ 1200'. Load H w/RBP. TIH w/2-3/8" Pland downhole comming	give subsurface locations and measu e the Bond No. on file with BLM/BIA cults in a multiple completion or reco led only after all requirements, includ I. Kill w/2% KCL WTR. NDWH B/8" TBG set @ 4670'. Chemic sh & recovered remaining 1-1/ hole w/55 BW & test CSG to 5 ROD TBG & land @ 4670'	red and true vertical depths of all pe Required subsequent reports shall impletion in a new interval, a Form ing reclamation, have been complete NU BOPs. TOH w/1953' all cut 1-1/4" TBG 4" TBG & PKR. TIH 540# for 40 mins. Test 217: ND BOP’: SUL	rtinent markers and zones. be filed within 30 days	

					
14. I hereby certify that	t the foregoing is true and correct. Electronic Submission #11138 ve For BP AMERICA PRODUCTION FOR BRIGHT PRODUCT	erified by the ON COMPAN	BLM Well Information Y, sent to the Farmin	n System gton	
Name (Printed/Typed) MARY CORLEY		Title	authorized representative		
Signature	(Electronic Submission)	Date	04/30/2002	ACCEPTED FOR RECORD	
	SE				
Approved By		Titl	e	MAY 1 \(\cdot 2002 \) Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		nt or case Off	ice	FARMINGTON FIELD OFFICE BY	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.