

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Fulcher-Kuts FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED June 11, 1954

OPERATOR J. Glenn Turner LEASE Kuts Canyon Deep Test WELL NO. #1
1/4 SECTION: SE UNIT LETTER J SEC. 22 TWP. 28 N RGE. 10 W
CASING: 5-1/2 " O.D. SET AT 2129 TUBING 1" WT. 1.7# SET AT 2142
PAY ZONE: FROM 2143 TO 2189 GAS GRAVITY: MEAS. --- EST. 0.660
TESTED THROUGH: CASING X TUBING ---
TEST HIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 402 TUBING: 402 S. I. PERIOD 42 days
TIME WELL OPENED: 11:30 AM TIME WELL GAUGED: 2:30 PM

* IMPACT PRESSURE: 9.8" water

VOLUME (Table I)	<u>370</u>	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)	<u>1.068</u>	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)	<u>1.0048</u>	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)	<u>0.9924</u>	(d)
Ave. BAROMETER PRESSURE AT WELLHEAD (Table V)	<u>12.0 psia</u>	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	<u>1.0000</u>	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =	<u>394.04</u>	



WITNESSED BY: _____

TESTED BY: K.W. Blancett

COMPANY: _____

COMPANY: Southern Union Gas Company

TITLE: _____

TITLE: _____

* Between 5# and 10# on tubing at end of test.