

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

Sundry Notices and Reports on Wells **SEP 10 PM 3:45**

1. Type of Well
GAS

RECEIVED
SEP 16 1996

070 FARMINGTON, NM Lease Number
SF-077383A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1550' FSL, 1850' FEL, Sec. 22, T-28-N, R-10-W, NMPM

8. Well Name & Number
Kutz Deep Test A #1

9. API Well No.
30-045-07296

10. Field and Pool
Fulcher Kutz Pict. Cliff.

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☒ Altering Casing
	☒ Other - Stimulate
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-26-96 MIRU. SDON.
8-27-96 TOO. w/101 jts 1" tbg & 10' broken off jt. ND WH. NU BOP. TIH w/mill. Mill junk @ 2170-2217'. TOO. TIH to 2000'. SDON.
8-28-96 TIH, drill from 2217' to new TD @ 2359'. Blow well clean. TOO. TIH, ran GSL @ 1800-2351'. TIH w/75 jts 3 1/2" 9.2# J-55 NUE 10RD csg, set @ 2345'. Cmt d w/210 sx Class "B" 50/50 poz w/6.5 pps Gilsonite, 2% gel, 0.3% CFR-3, 0.4% Halad-344, 3% Kcl (281 cu.ft.). Displaced w/20.3 bbl wtr. Circ 5 bbl cmt to surface. WOC. SDON.
8-29-96 TIH, ran CCL-GR @ 2000-2347'. Perf Pictured Cliffs @ 2126, 2131, 2139, 2146, 2155, 2165, 2171, 2177, 2186, 2196, 2204, 2208, 2223, 2228, 2238, 2248, 2257, 2263, 2274, 2290' w/20 0.27" diameter holes total. Acidize w/2000 gal 15% HCL TOO. SDON.
8-30-96 Frac Pictured Cliffs w/331 bbl gelled wtr, 314,000 SCF N2, 80,660# 20/40 Arizona sd. SI for gel break. CO after frac.
8-31-96 Blow well & CO.
9-1/4-96 Blow well & CO.
9-5-96 Blow well & CO. TOO. TIH, ran after frac GR @ 1800-2338'. TOO. TIH, blow well & CO.
9-6-96 Blow well & CO. TOO. TIH w/71 jts 1 1/2" 2.4# J-55 EUE tbg, landed @ 2162'. RD Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date SEP 12 1996

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
BY 26