State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

P O Drawer DD, Artesia, NM 88211-0719

PO Box 2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I	REQ			ABLE AND A	NUTHORIZ	ATION TO	O TRAN <mark>SPC</mark>	ORT		
Operator Name and Address							² OGRID Number			
Burlington Resources Oil & Gas PO Box 4289							14538 Reason for Filing Code			
Farmington, NM 87499							CO - 7/11/96			
					ol Name	Name ° Pool Code				
				FULCHER KUTZ P.C. (GAS)			77200			
Property Code 007235				*Property Name KUTZ DEEP TEST A			' Well Number #1			
II. 10 Surfa	•			1	T 0 d	1 20 4 1			•	
UI or lot no. J	Section 22	Township 028N	Range 010W	Lot.Idn	Feet from the 1550	North/South Line	Feet from the 1850	East/West Line E	County SAN JUAN	
11 Bottom				Y -4 T.d.,	T. P. of Committee	1 at day Cough Line	The second	I marrows		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
¹² Lse Code		³ Producing Method C	Code 14 Gas	s Connection Date	¹⁵ C-129 Permit	Number 16	C-129 Effective Da	te 17 C-129 I	Expiration Date	
III. Oil and				<u> </u>						
OG	nsporter RID	and	19 Transporter Name and Address		²⁰ POD		²¹ O/G		²² POD ULSTR Location and Description	
	244	WILLIAMS FIELD P.O. BOX 58900	SERVICES CO				G	J-22-T02		
		SALT LAKE CIT	7, UT 84158-0900	,				<u> </u>		
IV Deadu	1 Water									
IV. Produced Water 23 POD					Τ	24 POD U	LSTR Location and	Description		
V Wall C	1-4:	Data				<u> </u>				
V. Well Completion Data 25 Spud Date 26 Ready Date				27 TD			28 PBTD 29 Perforations			
			adv Date	27	TD	28	PRTD	25 Perfo	rations	
			ady Date	27	TD	28	PBTD	²⁵ Perfc	orations	
²⁵ Spuc				Tubing Size		Depth Set	PBTD	25 Perfo		
²⁵ Spuc	d Date						РВТО			
²⁵ Spuc	d Date						PBTD			
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²⁵ Spuc	d Date						PBTD			
25 Spuc	d Date Hole Size						PBTD			
²⁵ Spuc	d Date Hole Size Fest Data		31 Casing &			Depth Set	PBTD Tbg. Pressure	" Sacks Cen	nent	
²⁵ Spuc	d Date Hole Size Fest Data	²⁶ Rea	31 Casing &	Tubing Size	32	Depth Set			nent	
²⁵ Spuc	d Date Hole Size Fest Data	²⁶ Rea	31 Casing &	Tubing Size	32	Depth Set		" Sacks Cen	essure	
VI. Well T ** Date New Oil ** Choke Size ** I hereby certiff with and that the	Fy that the rules e information g	Gas Delivery Date	2 Wat	Tubing Size st Date ter have been complied	37 Test Length	Depth Set	Tbg. Pressure	39 Csg. Pre	essure	
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