

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 10, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

(Company or Operator)

McClanahan

(Lease)

Well No. 16-2, in SW  $\frac{1}{4}$   $\frac{1}{4}$ ,

L

Unit Letter

Sec. 24

T. 28N

R. 10W, NMPM., Angel Peak Extension Pool

San Juan

County. Date Spudded 7/12/60

Date Drilling Completed

7/23/60

Please indicate location:

Elevation 5772 ft. Total Depth 6440 PBDT none

Top Oil/Gas Pay 6236 Name of Prod. Form. Paloma

PRODUCING INTERVAL -

Perforations 6236-46, 6237-63, 6374-69, 6389-6407

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6440 Tubing 6002

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: Aug. 10, 1960 MCF/Day; Hours flowed 3 hr.

Choke Size 3/4 Method of Testing: Back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water fraced with 1000 lbs. water and 73,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 10, 19 60

Astec Oil & Gas Company

(Company or Operator)

By: ORIGINAL SIGNED BY JOE C. SALMON

(Signature) Joe C. Salmon

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

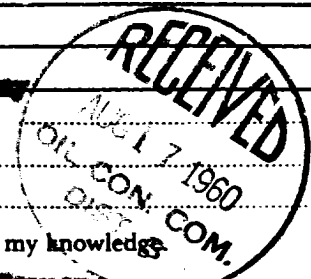
Title District Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Astec Oil & Gas Company

Address Boxer # 570, Farmington, N. Mex.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED <u>5</u>		
DATE <u>10/1/54</u>		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		