

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57REQUEST FOR ~~PERMIT~~ (GAS) ALLOWABLENew Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

November 30, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company

Acid

Well No. 21-9, in. 8W 1/4, 1/4,

(Company or Operator)

(Lease)

L

Sec. 19

T. 26N

R. 9W

NMPM.

Angel Peak Extension

Pool

Unit Letter

San Juan

County. Date Spudded. 10/24/60

Date Drilling Completed

11/8/60

Please indicate location:

Elevation 5906 G.L.

Total Depth 6666

PBD

6665

Top Oil/Gas Pay 6400

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6402-86, 6468-90, 6568-82, with 4 shots per foot

Open Hole

Depth

Depth

Casing Shoe 6665

Tubing 6367

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACF- 9172 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water fraced with 60,000# sand and 1980 Mls. water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Nov. 30, 1960 DEC 5 1960

Astec Oil and Gas Company

(Company or Operator)

By: ORIGINAL SIGNED BY JOE C. SALMON  
(Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Astec Oil and Gas Company

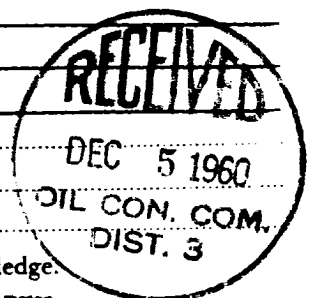
Address Drawer # 570, Farmington, New Mex.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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