NO. OF COPIES RECEIVED			
DISTRIBUTIO		7	
FILE U.S.G.S. LAND OFFICE		1	
		1	
			<u>L_</u>
		<u> </u>	<u> </u>
TRANSPORTER	OIL	1	
HANSFORTER	G A S	1	
OPERATOR		3	
PRORATION OFFICE			

L	DISTRIBUTION		NSERVATION COMMISSION	Supersedes Old C-104 and C-110		
\vdash	SANTA FE	-	OR ALLOWABLE	Effective 1-1-65		
\vdash	FILE		AND ISPORT OIL AND NATURAL GA	. c		
-	U.S.G.S.	AUTHORIZATION TO TRAN	BPORT OIL AND NATORAL GA			
-	LAND OFFICE OIL /					
	RANSPORTER GAS /					
F						
-						
I.	PRORATION OFFICE					
Operator SOUTHLAND ROYALTY COMPANY						
-	Address			9		
p O Drawer 570, Farmington, New Mexico 87401						
-	Reason(s) for filling (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of: Other Dry Gas	NAME (CHANGE		
,	Recompletion			CHANGE		
Change in Ownership						
1	If change give name	Aztec Gil & Gas Company,	P. O. Drawer 570, Farm	ington, New Memico 87401		
i	and address of previous owner	Aster size q das to 1				
••	DESCRIPTION OF WELL AND I	LEASE		Lease No.		
II.	Lease Name	Well World From the Control of the C	6	er Fee Federal NM-01772A		
ļ	Reid	#21 Basin Dal	kota State, Federal	c. ree Federal		
Ì	Location		0.00	Noc+		
	Unit Letter L; 1840	Feet From The South Line	and 930 Feet From T	he West		
		00.37.41	O Wast Wast	San Juan County		
	Line of Section 19 Tov	wnship 28 North Range	9 West , NMPM.	Odii Oddii		
		TOP OF OUR AND NATURAL CAS				
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	OF Condensate X		ed copy of this form is to be sent)		
	Plateau, Inc.		P. O. Box 108, Farmingt	on, New Mexico 87401		
	Name of Authorized Transporter of Car	singhed Gas Cr Dry Gas X	Address (Give address to which approv			
	Southern Union Gathe	ring	Fidelity Union Tower, I	Sallas, Texas /5201		
	If well produces oil or liquids,	Unit Sec. Twp. Pige.	is gas catually connected? Whe	'f		
	cive location of tanks.		1			
	If this production is commingled wi	th that from any other lease or pool, g	give commingling order number:			
٤V.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		1 1			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudged	Date Compile fields to 1 for				
	Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RAB, RI, GR, Etc.)		:	-		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	30000		
		ON ATTOWARTE (Test must be a	fer recovery of total volume of load oil	and must be equal to or exceed top allow-		
V	. TEST DATA AND REQUEST F	able for this de	epth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
	Date : Hot He			Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	0.020 0.20		
			Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	Oti-Bbis.	110.0			
	-					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. 1881-MCF/D					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				1		
16.7 1	I. CERTIFICATE OF COMPLIA	NCE	OIL GONSERY	ATION COMMISSION		
V				19		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVEDOriginal Sagasa as	No. 10 Contract		
	Commission have been complied	with and that the information given the best of my knowledge and belief.				
	above is true and complete to t	ne dest of all more	1			
		/ //				
				compliance with RULE 1104.		
<u> </u>		This form is to be filed in complete for a newly drilled or despensed If this is a request for allowable for a newly drilled or despensed Well, this form must be accompanied by a tabulation of the deviation well, this form must be accomplance with BULE 111.				
	(Signatura)		well, this form must be accompanied by a tuning the state on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
District Production Manager (Title) 1-1-78		able on new and recompleted worth.				
						Fill out only Sections I. II. III, and VI of Change of condition, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply
			•	(Date)	Separate Forms C-104 mu	ist be thise for each poor in manage.
			completed wells.			