

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 065546-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newman "A"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz, Pictured Cliff

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 19-28N-10W

12. COUNTY OR
PARISH

San Juan

New Mexico

13. STATE

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5963 GR

5964

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

no

27. WAS WELL CORED

no

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Aztec Oil and Gas

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310 FSL & 1650 FEL, Sec 19-28N-10W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

5/1/67

16. DATE T.D. REACHED

5/2/67

17. DATE COMPL. (Ready to prod.)

5/9/67

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5963 GR

5964

20. TOTAL DEPTH, MD & TVD

2065

21. PLUG BACK T.D., MD & TVD

2052

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1964 - 2018 Pictured Cliff

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction - ES

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3 1/2	7.7	2052	5 1/2	88 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1"	2016	

31. PERFORATION RECORD (Interval, size and number)

1964-75, 1995-97, 2004-18, 2 SP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

1964-2018

AMOUNT AND KIND OF MATERIAL USED

10,000# 20/40

10,000# 10/20

22,310 gal H2O

dropped 25 balls

33.*

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flow, gas lift, pump-in, size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/28/67	3 hr	3/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
140	97	→		1800			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

District Superintendent

DATE

5/31/67

*(See Instructions and Spaces for Additional Data on Reverse Side)

XERO
COPYXERO
COPYXERO
COPYXERO
COPY