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NEW MEXICO OIL CONSERVATION CO./MISSION REQUEST FOR ALLOWABLE

Form C-164
Supersedes Old C-164 and C-110

District Superintendent tosts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. July 29, 1970 Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		AND AND			Effective 1-1-65		
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VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED		Tasking Marked (pitot back pr.)	Tubing Processed Court in N	Contra December & Charles and	Obeing Gran		
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED APPROVED	VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Supervisor Dist. #8 Title Superintendent Title		VI CENTITOTIE OF COMPENSATOR					
TITLE SUPERVISOR DIST. #3 This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	I hereby certify that the rules and regulations of the Oil Conservation						
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