IVED		
DISTRIBUTION		
SANTA FE		
FILE		V
U.S.G.S.		<u></u> _
LAND OFFICE		
OIL	1	
GAS	/	
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL / GAS / 3

PRORATION OFFICE	1	FOR ALLOWABLE AND ANSPORT OIL AND NAT	Supersedes Old C-104 and C-116 Effective 1-1-65
Southland Royal	lty Cocpany		
Address	Farmington, New Mexico 874	01	
Reason(s) for filing (Check prop	er box)	Other (Please exp	lain)
New Well Recompletion	Change in Transporter of: Oil Dry Go	ns [
Change in Ownership	Casinghead Gas Conde	nsate	dane change
If change give n and address of previous owne	Astec Oil & Gas Company,	P. O. Drawer 570,	Farmington, New Mexico 27401
DESCRIPTION OF WELL	Well No. Pool Name, including r	· ·	d of Lease Lease Lease
Newman "A"	#6 Fulcher Kutz F	cictured Cliffs Sta	te, Federal or Fee Federal SF-065546.
Unit Letter / J ;_	Feet From The South Lin	ne and 1650 F	ee: From The East
Line of Section 19	Township 28 North Range	10 West , NMPM,	San Juan County
	PORTER OF OUL AND NATURAL G	48	
Name of Authorized Transporter		Address (Give address to w	hich approved copy of this form is to be sent;
flate ou	of Casuaphead Gas or Dry GasX	Address (Give address to w	hich approved copy of this form is to be sent)
Southern Union Ga	thering	Fidelity Union .	Cower, Dallas, Texas 75201
if well produces all or liquids, gave location of tanks.	Unit Secwp. nge.		
If this production is comming	led with that from any other lease or pool,	give commingling order nu	mber:
Designate Type of Com	Oil Weil Gas Well	New Well Workover	Deepen Plug Back Same Resty. Diff. F.esty.
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oti/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR,	etc., Name 6. Producing 1 0.1111.50.		
Perforations			Depth Casing Snoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be able for this c	e pris e : e e ; e ; e : e : e : e : e : e : e	of load cil and must be equal to or exceed top ollow
Date First New Oil Run To Ta	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	OL-Bble.	Water - Bbis.	Gas-MCF \
		:	JAM 1 ST
GAS WELL		1-0.00	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr	(Shut-in)	Cosing Pressure (Shut-1)	Choke Size
VI. CERTIFICATE OF COME	PLIANCE	OIL CO	NSERVATION COMMISSION
		APPROVED	<u> </u>
C	es and regulations of the Oil Conservation plied with and that the information given to the best of my knowledge and belief	n oniminal in	<u>service de la </u>
above is true and complete		11	
		This form is to b	e filed in compliance with RULE 1104.
	May Karing	The second secon	at for allowable for a newly drilled or despens a accompanied by a tabulation of the deviation
Market and he	(Signature)	sw ent no nexts esset	old in accordance with RULE 111. His form must be filled out completely for allow
(Title) 1-1-73 (Date)		able on naw and reco	mpleted wells.
		well name or number,	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply
		Separate Forms completed wells.	O and more of their ere than present make