

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

March 17, 1997

DECENTED MAR 3 1 1997

OIL COM. DIV. Dist. 3

Burlington Resources 3535 East 30th Street Farmington, New Mexico 87499-4289 Attention: Peggy Bradfield

Administrative Order TX-266

Dear Mr. Prichard:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (j) for the below-named wells.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to make tubingless completions in the following wells:

Well Name and Number:

Ballard #2	Ballard Pictured Cliffs	P 10-26-09	30-045-05902
Ballard #5	Ballard Pictured Cliffs	P 14-26-09	30-045-05823
Crandell #1	Ballard Pictured Cliffs	M 11-26-09	30-045-05909
Douthit #3	W. Kutz Pictured Cliffs	P 26-27-11	30-045-06213
Harrington #3	S. Blanco Pictured Cliffs	P 31-27-07	30-045-06848
Hubbell SRC #2	Fulcher Kutz Pictured Cliffs	I 30-28-10	30-045-07141
Huerfanito Unit #64	Ballard Pictured Cliffs	D 12-26-09	30-045-05962
Huerfanito Unit #69	Ballard Pictured Cliffs	D 10-26-09	30-045-05968
Luthy A #1	S. Blanco Pictured Cliffs	H 01-26-08	30-045-06040
McManus #1	Ballard Pictured Cliffs	P 30-26-08	30-045-05654
McManus #9	Ballard Pictured Cliffs	M 33-26-08	30-045-05604
Newman A #6	Fulcher Kutz Pictured Cliffs	J 19-28-10	30-045-07312
Quitzau #1	Ballard Pictured Cliffs	D 03-25-08	30-045-05565
Quitzau #2	Ballard Pictured Cliffs	F 11-25-08	30-045-05500
Quitzau #3	Ballard Pictured Cliffs	P 11-25-08	30-045-05469
Quitzau #4	Ballard Pictured Cliffs	O 03-25-08	30-045-05532
Quitzau #5	Ballard Pictured Cliffs	M 03-25-08	30-045-05536
Turner Hughes #10	S. Blanco Pictured Cliffs	E 11-27-08 9	30-045-06710
White Kutz #3	Fulcher Kutz Pictured Cliffs	E 20-28-10	30-045-07364
Wilson A #1	Ballard Pictured Cliffs	I) 32-26-08	30-045-05630
Wilson A #2	Ballard Pictured Cliffs	K 32-26-08	30-045-05611
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Conditions:

The operator shall place adequate cement prior to running 3 ½" casing, or alternatively at the time of plugging and abandonment to insure that the Ojo Alamo Formation is completely sealed off with cement. The methodology to be employed shall be approved by the division's Aztec office prior to commencement of any remedial work.

therefrom.

The Division reserves the right to rescind this authority in the event that waste appears to be resulting

Sincerely,

William J. LeMay

Director

WJL/RJ/kv

cc: Oil Conservation Division - Aztec

BURLINGTON RESOURCES

SAN JUAN DIVISION

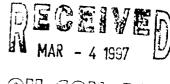
March 3, 1997

New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Att:

Mr. Roy Johnson

Dear Roy:



OIL COM. DIY.

As we discussed February 27 by phone, this letter serves as application for variance to Rule 107 Sections J. We intend to workover and drill additional hole in the following wells in the Pictured Cliffs formation, run 3 1/2" casing and cement, and run no tubing.

	Ballard #2	Ballard Pictured Cliffs	P 10-26-09	30-045-05902
	Ballard #5	Ballard Pictured Cliffs	P 14-26-09	30-045-05823
	Crandell #1	Ballard Pictured Cliffs	M 11-26-09	30-045-05909
	-Douthit #3	W:Kutz Pictured Cliffs	P-26-27-11	30-045-06213 V
OK-	-Harrington #3	S.Blanco Pictured Cliffs	P 31-27-07	30-045-06848
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	Huerfanito Unit #64	Ballard Pictured Cliffs	D 12-26-09	30-045-05962
	Huerfanito Unit #69	Ballard Pictured Cliffs	D 10-26-09	30-045-05968
OK	てuthy A #1	S.Blanco Pictured Cliffs	H 01-26-08	30-045-06040
C 47 -	Luthy #2	S.Blanco Pictured Cliffs	K 01-26-08	30-045-060251
	McManus #1	Ballard Pictured Cliffs	P 30-26-08	30-045-05654
	McManus #9	Ballard Pictured Cliffs	M 33-26-08	30-045-05604
	Newman A #6	Fulcher Kutz Pictured Cliffs	J 19-28-10	30-045-07312
	Quitzau #1	Ballard Pictured Cliffs	D 03-25-08	30-045-05565 /
	Quitzau #2	Ballard Pictured Cliffs	F 11-25-08	30-045-05500i//
	Quitzau #3	Ballard Pictured Cliffs	P 11-25-08	30-045-054691
	Quitzau #4	Ballard Pictured Cliffs	0 03-25-08	30-045-05532
	Quitzau #5	Ballard Pictured Cliffs	M 03-25-08	30-045-05536 /
	Turner Hughes #10	S.Blanco Pictured Cliffs	B 11-27-08	30-045-067101//
	White Kutz #3	Fulcher Kutz Pictured Cliffs	B 20-28-10	30-045-073641
	Wilson A #1	Ballard Pictured Cliffs	D 32-26-08	30-045-05630
	Wilson A #2	Ballard Pictured Cliffs	K 32-26-08	30-045-05611 V

These tubingless completions are desirable as they allow Burlington to economically produce reserves from the tight, low pressure Pictured Cliffs formation. Significant cost savings are realized using this method. The 3 1/2" casing string will allow the wells to produce at a higher rate than can be realized through smaller tubulars, and also carry less risk during any subsequent workover operations.

New Mexico Oil Conservation Division Page Two March 3, 1997 Tubingless Completion Application

All the listed wells meet the following criteria:

- are in proven fields
- are less than 5000' total depth
- do not have corrosive or pressure problems
- are not dual completions
- will not produce any liquids or condensate (dry gas only)

Attached is a copy of the C102 well location plat and wellbore schematic for each well. Please let me know if you require any further information for these wells.

Sincerely,

BURLINGTON RESOURCES

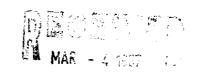
Peggy Bradfield

Regulatory/Compliance Administrator

xc: NMOCD Aztec District Office

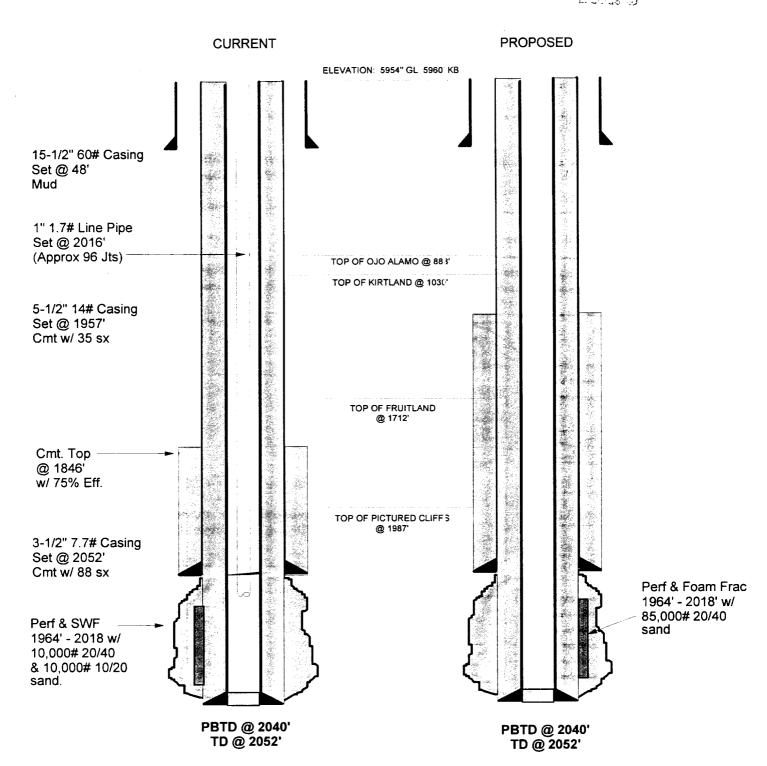
Newman A #6

Section 19J, T-28-N, R-10-W San Juan County, NM



FULCHER KUTZ PICTURED CLIFFS WELLBORE SCHEMATIC





EXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION FEAT -

Producing Form	Township 28N South line and	Newman "A Range 104	County	Juan	Well No.
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SE NOTE: Thi	.s well re-surve		CCN. COM.	I hereby certification to the state of the s	y that the information con- is true and complete to the owledge and belief. Production Mgr
	Sec in 1948)			Date	Royalty Compa 27, 1978
 		5305,	<u> </u>	shown on this notes of actua under my supe is true and c	ify that the well location plat was plotted from field al surveys made by me or exision, and that the same correct to the best of my lbelief.
			0.1070	1 2 2	
	f necessary.) ble will be assigne ling, or otherwise)	f necessary.)	f necessary.) ble will be assigned to the well until all interests have ling, or otherwise) or until a non-standard unit, eliminating the standard unit, e	f necessary.) ple will be assigned to the well until all interests have been consolidate ling, or otherwise) or until a non-standard unit, eliminating such interest out. CCN. COM. DIST. 3 ASE NOTE: This well re-surveyed in brder to clear up a discrepancy in records (well drilled in 1948) Sec. 19 RECEIVE MAR 2 1978	clear up a discrepancy in records (well drilled in 1948) Sec 19 1644 RECEIVE RECEIVE Registrate Price Recipitation Date Recipitation Recipitation