## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

5 Copies

District II
P O Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Printed Name:

Signature: Was Class

'If this is a change of operator fill in the OGRID number and name of the previous operator
14538 Mendian Oil Production
Previous Operator Signature
Print

Title:

Date:

## OIL CONSERVATION DIVISION PO Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT   OGRID Number   OGRID Number   145-38   145-38   Reason for Fall Scote   Co - 7/11/96	District IV				Santa Fe, NN	л 87504-20	88		☐ AMMENI	DED REPORT	
Burlington   Resolutions   Old   Side   Side   Political   Political   Side   Political   Side   Political   Politi								TO TRANSPORT			
PO Box 4239   FarningCole   Total Section   Pool Name   Pool Name   Pool Name   Pool Cole   Total Section   Pool Cole   Pool	·										
Part											
Transporter	2 4 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2										
Property Code   Property Name   Well Nameber   We	4 A DI Nimbor Pool					ol Name					
II   "Surface Location   Section   Foundable   South   Section   Section   Section   O'20N   South   Section   Section   O'20N   O'2									77200		
Total to no											
Test book   Section   19   19   10   10   10   10   10   10	018589				NEWMAN A			#6			
Total color   Total color   Township   Range   Last Idn   Feet from the   Total color   Township   Range   Last Idn   Feet from the   Total color   Township   Range   Last Idn   Feet from the   Total color   Township   Range   Last Idn   Feet from the   Total color   Township   Range   Last Idn   Feet from the   Total color   Township   Range   Last Idn   Township   Total color   Township   Range   Last Idn   Township   Total color   Township   Total color   Township	II. 10 Surfa	ice Locat					T- 100 4.11		T	To	
Bottom Hole Location   Township   Range   Los Lidn   Feet from the   Your South Law   Feet from the   State West Line   Country	i				Lot.Idn				1		
Township   Range   Lot Idn   Feet from the   Peet from the   Peet from the   East West Line   County											
III Oil and Gas Transporter  "Transporter and Address and Address	UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	1 orth/South Lir	Feet from the	East/West Line	County	
III Oil and Gas Transporter  "Transporter and Address and Address		<u> </u>	13 Producing Mathod C	lode 14 Gas	Connection Date	15 C-129 Permi	t N ımher	C-129 Effective Di	ate 1: C-129	Expiration Date	
"Transporter Name and Address and Description  25244	- Lise Code		Moducing Menion C	oue Gas	Confidention Date	C-127 Termi	t it amou	0 125 21100111		- ,	
"Transporter Name and Address and Description  25244	III Oil an	 ıd Gas Tr	ansporters								
V. Well Completion Data   "PoD   "PoD   "Perforations	:* Trai	nsporter	19 Trans	19 Transporter Name		<sup>20</sup> POD		21 O/G	1		
IV. Produced Water  POD  POD Produced Water  POD POD ULSTR Location and Description  V. Well Completion Data  Spud Date POD ULSTR Location and Description  PBTD PBTD PBTD PBTD PFforations  Perforations  Perforations  Pode Size PGD ULSTR Location and Description  V. Well Completion Data  Patch Size PGD ULSTR Location and Description  PBTD PBTD PBTD PFForations PACKS Cement PGD ULSTR Location and Description  PERFORMANCE PBTD PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS PFFSUTC PGS PGS PFFSUTC PGS			WILLIAMS FIELD	WILLIAMS FIELD SERVICES CO				G			
IV. Produced Water  POD	-		I		and the second						
IV. Produced Water  POD						<u> </u>					
IV. Produced Water  POD					3. E						
IV. Produced Water  POD											
V. Well Completion Data   Spud Date   POD ULSTR Location and Description			·								
V. Well Completion Data   Spud Date   POD ULSTR Location and Description											
V. Well Completion Data  Spud Date  Ready Date  Casing & Tubing Size  Casing & Tubing Si											
V. Well Completion Data  Spud Date  Ready Date  Casing & Tubing Size  Casing & Tubing Si	IV. Produ				<del>- ,</del>	** BOD	III CTD I	4 December			
"Spud Date ** Ready Date ** Ready Date ** TD ** PBTD ** Perforations ** PBTD ** PERFORMANCE ** PATION ** PATION ** PATION ** PATION ** PERFORMANCE ** PBTD ** PERFORMANCE ** PATION DIVISION DIVISION ** PATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIV		an POD					ULSTR Location an	d Description			
** Cloke Size ** Oil ** Gas Delivery Date ** Test Date ** Test Length ** Test Length ** AOF ** Test Method ** Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								n PDTD	73 Par		
VI. Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Test Length "Test Length "Test Method"  "Choke Size "Oil "Water "Gas "AOF "Test Method"  "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Spud Date 26 Rea			eady Date		, ID		* PRID	Per	reporations	
VI. Well Test Data  "Date New Oil "Gas Delivery Date "Test Date "Test Length "Test Length "Test Method"  "Choke Size "Oil "Water "Gas "AOF "Test Method"  "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	® Hole Size			Casing & Tubing Size		32 Liepth Set			33 Sacks C	33 Sacks Cement	
Test Date New Oil  Gas Delivery Date  Test Date  Test Length  Test Method  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
Test Date New Oil  Gas Delivery Date  Test Date  Test Length  Test Method  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	ļ					<del>-</del>					
Test Date New Oil  Gas Delivery Date  Test Date  Test Length  Test Method  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
Test Date New Oil  Gas Delivery Date  Test Date  Test Length  Test Method  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		_									
Test Date New Oil  Gas Delivery Date  Test Date  Test Length  Test Method  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
Test Date New Oil  Gas Delivery Date  Test Date  Test Length  Test Method  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
"Choke Size Oil 42 Water 43 Gas AOF Test Method  "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	VI. Well	Test Data	a								
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION	<sup>34</sup> Date New C	Dil	35 Gas Delivery Da	te 36 Tes	st Date	Test Length		"Tbg. Pressure	" Csg. 1	Csg. riessuie	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION	4º Choke Size		41 Oil	42 Wa	nter	43 Gas	_	<sup>44</sup> AOF	45 Test M	Method	
with and that the information given above is true and complete to the best of my knowledge and belief.	CHORE SIZE										
	with and that	the informatio	lles of the Oil Conser on given above is true	vation Division and complete t	have been complied the best of my		OIL CO	NSERVATIO	N DIVISIO	)N	
Signature: Chan Region Approved by: Frank T. Chavez	l .	<b>~</b> .	lin			Approved by:	Frank '	Γ. Chavez			

District Supervisor

Title

Production Associate

Date

7/11/96

July 11, 1996

Approved Date:

Printed Name

Dolores Diaz