

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 6, 1957  
(Place) (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

El Paso Natural Gas Company Lacey, Well No. 10-B (FM), in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
G 21 20N 9W NMPM, Blanco Pool  
Unit Letter  
San Juan County Date Spudded 3-17-57 Date Drilling Completed 6-13-57

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1750N, 1690E

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	162'	150
7 5/8"	5388'	300
5 1/2"	450'	110
2"	5650'	-

1 1/4" 3231'

Remarks:

Garrett Sleeves @ 3287; Baker Model "EGJ" Pkr. @ 5401'

Elevation 6992 Total Depth 5748 ~~5770~~ C.O. 5700

Top Oil/Gas Pay 5500' (Perf.) Name of Prod. Form. M.V.

**PRODUCING INTERVAL -**

Perforations 5500-5528; 5570-5610; 5660-5680

Open Hole None Depth 5747 Casing Shoe 5650 Depth 5650 Tubing

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2289 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 72,450 gal. water and 60,000# sand.

Casing 628 Tubing 927 Date first new oil run to tanks \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_  
AUG 8 1957

El Paso Natural Gas Company  
(Company or Operator)

By: Original Signed D. C. Johnston  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name Box 997, Farmington, New Mexico

Address \_\_\_\_\_

**OIL CONSERVATION COMMISSION**

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

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